

DOCKET NO. 22-0002  
DELMARVA POWER & LIGHT COMPANY  
SUPPLEMENTAL  
PROPOSED TARIFF LEAFS  
- CLEAN AND REDLINE

RATES AND CHARGES  
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Residential Gas Sales Service (“RG”)</u>		
Customer Charge	\$17.23	per month
Delivery Charge	\$0.74742	per CCF
Environmental Surcharge Rider	\$0.00000	per CCF
Gas Cost Rate (GCR)	\$0.52460	per CCF
<u>Residential Gas Space Heating Service (“RGS”)</u>		
Customer Charge	\$17.23	per month
Delivery Charge	\$0.62702	per CCF
Environmental Surcharge Rider	\$0.00000	per CCF
Gas Cost Rate (GCR)	\$0.52460	per CCF
<u>General Gas Sales Service (“GG”)</u>		
Customer Charge	\$55.59	per month
Delivery Charge		
First 750 CCF	\$0.42465	per CCF
Over 750 CCF	\$0.42465	per CCF
Environmental Surcharge Rider	\$0.00000	per CCF
Gas Cost Rate (GCR)	\$0.52460	per CCF
<u>Gas Lighting Sales Service (“GL”)</u>		
(Estimated Usage - 15 CCF per month)		
Monthly Charge	\$10.54	per gas light
Gas Cost Rate (GCR)	\$ 7.87	per gas light
<u>Medium Volume Gas Sales Service (“MVG”)</u>		
Customer Charge	\$785.71	per month
Demand Charge	\$20.808	per MCF of Billing MDQ
Delivery Charge 2/	\$0.61806	per MCF
Environmental Surcharge Rider	\$0.00000	per MCF
Gas Cost Rate (GCR)	\$5.2460	per MCF
<u>Large Volume Gas Sales Service (“LVG”)</u>		
Customer Charge	\$1,146.62	per month
Demand Charge	\$14.818	per MCF of Billing MDQ
Delivery Charge 2/	\$0.19154	per MCF
Environmental Surcharge Rider	\$0.00000	per MCF
Gas Demand Cost Rate(DCR)	\$1.6275	per MCF
Gas Commodity Cost Rate (CCR) 2/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81  
Distribution System Improvement Charge For applicability refer to Rider DSIC on Leaf No. 85  
EDIT Sur Credits Refer to Rider “EDIT”

2/ All LVG and “Electing” MVG Customers pay a monthly Gas Demand Cost Rate and a Commodity Cost Rate based upon the system Weighted Average Commodity Cost of Gas (“System WACCOG”). “Non-Electing” MVG Customers pay the annual GCR listed here.

RATES AND CHARGES  
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production (“LVG-QFCP-RC”)</u>		
Customer Charge	\$1,221.62	per month
Demand Charge	\$9.39289	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer’s Executed Service Agreement
Pressure Support Fee	\$0.3160	per MCF Redelivered
Balancing Fee	\$0.7068	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00000	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

Distribution System Improvement Charge For applicability refer to Rider DSIC on Leaf No. 85

EDIT Sur Credits Refer to Rider “EDIT”

1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York North price plus any premiums incurred by the Company to provide this service.

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation</u>		
<u>Service (“GVFT”)</u>		
Customer Charge	\$193.70	per month
Delivery Charge		
First 750 CCF	\$0.42465	per CCF Redelivered
Over 750 CCF	\$0.42465	per CCF Redelivered
Pressure Support Fee	\$0.03160	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.07068	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00000	per CCF
<u>Medium Volume Firm Transportation</u>		
<u>Service (“MVFT”)</u>		
Customer Charge	\$860.71	per month
Demand Charge	\$20.808	per MCF of Billing MDQ
Delivery Charge	\$0.61806	per MCF Redelivered
Pressure Support Fee	\$0.3160	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.7068	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00000	per MCF
<u>Large Volume Firm Transportation</u>		
<u>Service (“LVFT”)</u>		
Customer Charge	\$1,221.62	per month
Demand Charge	\$14.818	per MCF of Billing MDQ
Delivery Charge	\$0.19154	per MCF Redelivered
Pressure Support Fee	\$0.3160	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.7068	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00000	per MCF
<u>Standby Service (“SBS”)</u>		
Demand Charge Non-Base Rate	\$1.6275	per MCF
Commodity Charge		Monthly System WACCOG per MCF (adjusted for Lost and Unaccounted for Gas)

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81  
Distribution System Improvement Charge For applicability refer to Rider DSIC on Leaf No. 85  
EDIT Sur Credits Refer to Rider “EDIT”

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GCR.

RIDER "DSIC"  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER - continued

D. Filing (continued)

11. The DSIC rate will be subject to annual reconciliation based on a period consisting of the 12 months ending December 31<sup>st</sup> of each year. The revenue received under the DSIC for the reconciliation period shall be compared to the Company's eligible costs for that period with the difference between revenue received and eligible costs for the period recouped or refunded, as appropriate, over a 1-year period commencing July 1 of each year. If the DSIC revenues exceeded the DSIC eligible costs, such over-collections shall be refunded with interest.
12. The DSIC rate shall be reset to zero as of the effective date of new base rates that provide for the prospective recovery of the annual costs theretofore recovered under the DSIC rate.
13. The DSIC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the gas utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the DSIC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the DSIC rate is reinstated and reset.

The DSIC is set forth as follows: 0.00%

**RATES AND CHARGES  
CORE SALES RATE LEAF**

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>	
<u>Residential Gas Sales Service (“RG”)</u>			
Customer Charge	\$ <del>13.75</del> <sup>17.23</sup>		per month
Delivery Charge	\$0. <del>5972974742</del>		per CCF
Environmental Surcharge Rider	\$0.00000	per CCF	
Gas Cost Rate (GCR)	\$0.52460	per CCF	
<u>Residential Gas Space Heating Service (“RGSH”)</u>			
Customer Charge	\$ <del>13.75</del> <sup>17.23</sup>		per month
Delivery Charge	\$0. <del>5009262702</del>		per CCF
Environmental Surcharge Rider	\$0.00000	per CCF	
Gas Cost Rate (GCR)	\$0.52460	per CCF	
<u>General Gas Sales Service (“GG”)</u>			
Customer Charge	\$55.59		per month
Delivery Charge			
First 750 CCF	\$0. <del>3804242465</del>		per CCF
Over 750 CCF	\$0. <del>3804242465</del>		per CCF
Environmental Surcharge Rider	\$0.00000	per CCF	
Gas Cost Rate (GCR)	\$0.52460	per CCF	
<u>Gas Lighting Sales Service (“GL”)</u> (Estimated Usage - 15 CCF per month)			
Monthly Charge	\$ <del>8.42</del> <sup>10.54</sup>		per gas light
Gas Cost Rate (GCR)	\$ 7.87	per gas light	
<u>Medium Volume Gas Sales Service (“MVG”)</u>			
Customer Charge	\$785.71		per month
Demand Charge	\$ <del>18.82720.808</del>		per MCF of Billing MDQ
Delivery Charge 2/	\$0. <del>5757261806</del>		per MCF
Environmental Surcharge Rider	\$0.00000	per MCF	
Gas Cost Rate (GCR)	\$5.2460	per MCF	
<u>Large Volume Gas Sales Service (“LVG”)</u>			
Customer Charge	\$1,146.62		per month
Demand Charge	\$ <del>11.68114.818</del>		per MCF of Billing MDQ
Delivery Charge 2/	\$0. <del>4523319154</del>		per MCF
Environmental Surcharge Rider	\$0.00000	per MCF	
Gas Demand Cost Rate(DCR)	\$1.6275	per MCF	
Gas Commodity Cost Rate (CCR) 2/	Varies	per MCF	
<u>Public Utilities Tax:</u> 4.25% applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.			
<u>City of Wilmington Local Franchise Tax:</u> 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.			
Utility Facility Relocation Charge		For applicability refer to Rider UFRC on Leaf No. 81	
Distribution System Improvement Charge		For applicability refer to Rider DSIC on Leaf No. 85	
EDIT Sur Credits		Refer to Rider “EDIT”	
2/ All LVG and “Electing” MVG Customers pay a monthly Gas Demand Cost Rate and a Commodity Cost Rate based upon the system Weighted Average Commodity Cost of Gas (“System WACCOG”). “Non-Electing” MVG Customers pay the annual GCR listed here.			

Order No. 9878 Filed: ~~September 23, 2021~~<sup>February 28, 2022</sup>

Docket No. 21-067222-0002 Effective with Usage On and After ~~November 1, 2021~~<sup>August 14, 2022</sup>

~~Filed in Compliance with Order No. 9878 in Docket No. 21-0672~~ Proposed Update to Actuals

RATES AND CHARGES  
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production (“LVG-QFCP-RC”)</u>		
Customer Charge	\$1,221.62	per month
Demand Charge	<del>\$7.422179</del> <u>.39289</u>	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer’s Executed Service Agreement
Pressure Support Fee	\$0.3160	per MCF Redelivered
Balancing Fee	\$0.7068	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00000	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge For applicability refer to Rider UFRC on Leaf No. 81

Distribution System Improvement Charge For applicability refer to Rider DSIC on Leaf No. 85

EDIT Sur Credits Refer to Rider “EDIT”

1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York North price plus any premiums incurred by the Company to provide this service.

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Order No. 9878 Filed: ~~September 23, 2021~~February 28, 2022  
Docket No. 21-0672-22-0002 Effective with Usage On and After ~~November 1, 2021~~August 14, 2022

~~Filed in Compliance with Order No. 9878 in Docket No. 21-0672~~  
Proposed Update to Actuals

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation</u>		
<u>Service (“GVFT”)</u>		
Customer Charge	\$193.70	per month
Delivery Charge		
First 750 CCF	\$0. <del>3804242465</del>	per CCF Redelivered
Over 750 CCF	\$0. <del>3804242465</del>	per CCF Redelivered
Pressure Support Fee	\$0.03160	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.07068	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00000	per CCF
<u>Medium Volume Firm Transportation</u>		
<u>Service (“MVFT”)</u>		
Customer Charge	\$860.71	per month
Demand Charge	\$ <del>18.82720.808</del>	per MCF of Billing MDQ
Delivery Charge	\$0. <del>5757261806</del>	per MCF Redelivered
Pressure Support Fee	\$0.3160	per MCF Redelivered
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Environmental Surcharge Rider	\$0.00000	per MCF
<u>Large Volume Firm Transportation</u>		
<u>Service (“LVFT”)</u>		
Customer Charge	\$1,221.62	per month
Demand Charge	\$ <del>11.68114.818</del>	per MCF of Billing MDQ
Delivery Charge	\$0. <del>1523319154</del>	per MCF Redelivered
Pressure Support Fee	\$0.3160	per MCF Redelivered
Balancing Fee Non-Base Rate	\$0.7068	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00000	per MCF
<u>Standby Service (“SBS”)</u>		
Demand Charge Non-Base Rate	\$1.6275	per MCF
Commodity Charge		Monthly System WACCOG per MCF (adjusted for Lost and Unaccounted for Gas)

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Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GCR.

Order No. ~~9878~~ Filed ~~September 23, 2021~~<sup>February 28, 2022</sup>  
Docket No. ~~21-0672-22-0002~~ Effective with Usage On and After ~~November 1, 2021~~<sup>August 14, 2022</sup>  
~~Filed in Compliance with Order No. 9878 in Docket No. 21-0672~~<sup>Proposed Update to Actuals</sup>

RIDER "DSIC"  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER - continued

D. Filing (continued)

11. The DSIC rate will be subject to annual reconciliation based on a period consisting of the 12 months ending December 31<sup>st</sup> of each year. The revenue received under the DSIC for the reconciliation period shall be compared to the Company's eligible costs for that period with the difference between revenue received and eligible costs for the period recouped or refunded, as appropriate, over a 1-year period commencing July 1 of each year. If the DSIC revenues exceeded the DSIC eligible costs, such over-collections shall be refunded with interest.
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13. The DSIC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the gas utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the DSIC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the DSIC rate is reinstated and reset.

The DSIC is set forth as follows: ~~4.680.00~~4.680.00%

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Docket No. ~~22-0002~~ \_\_\_\_\_ Filed: ~~December 22, 2021~~February 28, 2022  
Order No. ~~9945~~ \_\_\_\_\_ Effective with Meter Readings On and After ~~January 1~~August 14, 2022

~~Filed in Compliance with Order No. 9945 in Docket No. 21-1031—~~  
Proposed Update to Actuals