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December 8, 2021

Via DelaFile

Mr. Matthew Hartigan, Executive Director
Ms. Donna Nickerson, Secretary
Delaware Public Service Commission
Cannon Building, Suite 100
861 Silver Lake Boulevard
Dover, DE 19904

**RE: Docket No. 21-1030: Supplemental Filing to Delmarva Power & Light's
November 2021 Electric DSIC Application**

Dear Mr. Hartigan and Ms. Nickerson:

I am writing to update the Distribution System Improvement Charge (“DSIC”) rate requested and schedules to Delmarva Power & Light’s November 2021 Electric DSIC Application, Docket No. 21-1030, filed on November 29, 2021. In its original application and Schedule 1, titled “Development of Rate and Supporting Data,” the Company calculated its Semi-Annual Investment Cost Recovery, which is line item six (6), by adding together the Semi-Annual Investment Cost Recovery from its previous filings for a Semi-Annual Investment Cost Recovery of \$2,643,804 and a DSIC rate of 2.82%.

On December 2, 2021, Staff notified Delmarva Power that the Semi-Annual Investment Cost Recovery is not a cumulative total of previous filings. Instead, Staff contended the Semi-Annual Investment Cost Recovery was the product of the Company’s Net Change in Rate Base, which is line item three (3) in Schedule 1, by the Semi-Annual Pre-Tax Rate of Return, which is line item five (5) in Schedule 1. When calculated this way, the equation is $\$60,320,151 \times 4.350\%$, which equals a Semi-Annual Investment Cost Recovery of \$2,623,927. In turn, this creates a new Total Semi-Annual DSIC Revenue Requirement of \$3,425,192, which is line item nine (9) in Schedule 1, and a new DSIC rate of 2.80%.

Therefore, to bring the Company’s November 2021 Electric DSIC Application in line with Staff’s calculations, I have enclosed Supplemental Electric Schedules as Exhibit A that

contain a new Total Semi-Annual DSIC Revenue Requirement of \$3,425,192, and a new DSIC rate of 2.80%. I have also enclosed updated tariff leafs incorporating the new figures as Exhibit B. Finally, I have enclosed as Exhibit C a copy of the Company's original November 2021 Electric DSIC Application and the original schedules.

Thank you for your time and please contact me at dawn.crompton@exeloncorp.com or Diane Goff at diane.goff@pepcoholdings.com with any questions you may have about this letter, the Supplemental Schedules, or the docket.

Respectfully,



Dawn Kurtz Crompton (#5579)

Enclosures

Exhibit A
Supplemental DSIC Schedules
(Electric)

SCHEDULE 1

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
Electric DSIC Rate Effective January 1st, 2022

SCHEDULE 1: DEVELOPMENT OF DSIC RATE

Line	Item	As filed	Amended	Docket No. 21-0409 11/01/2020 - 4/30/2021	Current Filing 5/01/2021 - 10/31/2021	Current Filing Total
		Docket No. 20-0803 10/01/2020 - 10/31/2020	Docket No. 20-0803 10/01/2020 - 10/31/2020			
1	Net Utility Plant Additions (Schedule 2A)	\$ 25,948,451	\$ 189,340	\$ 30,084,506	\$ 24,117,968	\$ 54,391,814
2	Net Accumulated Depreciation Reserve change (Schedule 2A)	\$ 1,061,150	\$ 1,261,983	\$ 1,534,951	\$ 3,131,402	\$ 5,928,337
3	Net change in Rate Base (Line 1 + Line 2)	\$ 27,009,601	\$ 1,451,323	\$ 31,619,457	\$ 27,249,371	\$ 60,320,151
4	Pre-tax Rate of Return (Schedule 1A)	8.82%	8.82%	8.82%	8.70%	8.70%
5	Semi-Annual Pre-Tax Rate of Return (Line 4/2)	4.41%	4.41%	4.41%	4.350%	4.350%
6	Semi-Annual Investment Cost Recovery (Line 3 * Line 5)	\$ 1,190,626	\$ 63,977	\$ 1,393,836	\$ 1,185,348	\$ 2,623,927
7	Semi-Annual Depreciation Expense (Schedule 2A)	\$ 253,641	\$ 40,346	\$ 439,421	\$ 321,498	\$ 801,265
8	Semi-Annual DSIC Revenue Requirement (Line 6 + Line 7)	\$ 1,444,267	\$ 104,323	\$ 1,833,257	\$ 1,506,846	\$ 3,425,192
8A	Total Over/(Under)Collection from Previous DSIC (Schedule 1B)	\$ -	\$ -	\$ -	\$ -	\$ -
9	Total Semi-Annual DSIC Revenue Requirement (Line 8 - Line 8A)	\$ 1,444,267	\$ 104,323	\$ 1,833,257	\$ 1,506,846	\$ 3,425,192
10	Semi-Annual Projected Distribution Revenues					\$ 122,234,337
11	Projected DSIC Rate Increase Percentage (Line 9/Line 10)					2.80%

SCHEDULE 1A

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
Electric DSIC Rate Effective January 1st, 2022

SCHEDULE 1A: CAPITAL STRUCTURE APPROVED IN MOST RECENT GENERAL/BASE RATE CASE
PSC DOCKET No. 20-0149

Pre-Tax Cost of Capital Calculation Used in Current DSIC Application					
	%	Cost	Weighted Cost	Revenue Multiplier	Pre-Tax Cost
Cost of Debt	49.63%	3.94%	1.96%	1.00566	1.97%
Cost of Equity	50.37%	9.60%	4.84%	1.39125	6.73%
	100.00%		6.80%		8.70%

* Capital Structure, Cost, Revenue Multiplier (conversion factor) approved in Docket No. 20-0149

REVENUE CONVERSION FACTOR		
Line No.	Description	21% Fed Tax
1	Gross Revenues	100.0000%
2	Add: Finance Charge	0.0000%
3	Less: Bad Debt Expense	0.2630%
4	Less: PSC Assessment	0.3000%
5	Net Operating Income Before Income Tax	99.4370%
6	Less: State income Tax @ 8.5%	8.4521%
7	Subtotal	90.9849%
8	Less: Federal Income Tax	19.1068%
9	Operating Income	71.8780%
10	Equity Conversion Factor: (1/9)	1.39125
11	Debt Conversion Factor (1/5)	1.00566

SCHEDULE 1B

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
Electric DSIC Rate Effective January 1st, 2022

SCHEDULE 1B: OVER/UNDER COLLECTIONS FROM PREVIOUS DSIC FILINGS

Docket No.	Annual Over/(Under) Collection
	\$ -
	\$ -
Total	\$ -

This Schedule 1B is only used during the May DSIC filings.

SCHEDULE 2

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
DSIC Rate Effective January 1st, 2022

SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

		Utility Plant in Service					
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements	
Bridgeville Comm Hut HVAC	Bridgeville Comm Hut HVAC	DD17QSB12	7,533	-	-	-	7,533
Darley Rd CH HVAC System	Darley Rd CH HVAC System	DD20QS074	30,357	-	-	-	30,357
Glasgow roof replacement	Glasgow roof replacement	DD17QMB02	53,553	-	-	-	53,553
Kent Control House HVAC	Kent Control House HVAC	DD17QSB12	13,172	-	-	-	13,172
Dupont Experimental Retire S	Retirement	DD17QS103	-	-	(3,647)	-	(3,647)
Milford Crossroads Fence Line	Milford Crossroads Fence Line	DD17QSB20	137,702	-	-	-	137,702
Hockessin Switchgear roof	Hockessin Switchgear roof	DD17QMB02	22,687	-	-	-	22,687
DPLE-3610-Structures and Imprvmnts Total			265,005	-	(3,647)	-	261,358
Edgemoor 69kV - Animal Guard I	Work Order Addition	DD17QMB04	162	-	-	-	162
Hockessin substation gate	Retirement	DD17QMB01	-	-	(4,240)	-	(4,240)
Nelson Animal Guards	Nelson Animal Guards	DD17QSB01	(4,008)	-	-	-	(4,008)
Nelson Animal Guards	Retirement	DD17QSB01	-	-	(131)	-	(131)
Red Lion T1 X1 Bushing Replace	Retirement	DD17QMB01	-	-	(9,749)	-	(9,749)
Cedar Neck Feeder Installation	Cedar Neck Feeder Installation	DD17QSB11	(561)	-	-	-	(561)
Cedar Neck Feeder Installation	Retirement	DD17QSB11	-	-	(43,693)	-	(43,693)
Talleyville DS 31-D1 Replace	Retirement	DD17QSB22	-	-	(388)	-	(388)
Talleyville DS 31-D2 Replace	Retirement	DD17QSB22	-	-	(388)	-	(388)
Talleyville DS 32-D1 Replace	Retirement	DD17QSB22	-	-	(5,874)	-	(5,874)
Talleyville DS 33-D1 Replace	Retirement	DD17QSB22	-	-	(388)	-	(388)
Felton T1 Bushing Replace	Retirement	DD17QSB15	-	-	(32,267)	-	(32,267)
Bethany T2 Bushing arrester	Retirement	DD17QMB01	-	-	(4,733)	-	(4,733)
Sunset Lake Rugged Com Switch	Retirement	DD17QMB01	-	-	(10,281)	-	(10,281)
Glasgow breaker 31 arrestors	Retirement	DD17QMB01	-	-	(459)	-	(459)
Harbeson RTU Replacement	Retirement	DD17QSB17	-	-	(35,132)	-	(35,132)
Darley T1 Pump Replacement	Darley T1 Pump Replacement	DD17QMB02	20,904	-	-	-	20,904
Bridgeville T1 Bushing Replace	Bridgeville T1 Bushing Replace	DD17QSB15	156,991	-	-	-	156,991
Point Breeze Animal Guards	Point Breeze Animal Guards	DD17QMB04	1,450	-	-	-	1,450
West 146 Bus Replacement	West 146 Bus Replacement	DD17QMB01	1,257	-	-	-	1,257
Miltoyn, BT3 OC relay	Miltoyn, BT3 OC relay	DD17QMB01	6,220	-	-	-	6,220
Point Breeze 31-T1 DSW Replace	Point Breeze 31-T1 DSW Replace	DD17QSB22	62,451	-	-	-	62,451
Point Breeze 31-33 DSW Replace	Point Breeze 31-33 DSW Replace	DD17QSB22	25,169	-	-	-	25,169
Point Breeze 32-T1 DSW Replace	Point Breeze 32-T1 DSW Replace	DD17QSB22	71,905	-	-	-	71,905
Point Breeze 32-T2 DSW Replace	Point Breeze 32-T2 DSW Replace	DD17QSB22	53,052	-	-	-	53,052
Point Breeze 33-32 DSW Replace	Point Breeze 33-32 DSW Replace	DD17QSB22	25,959	-	-	-	25,959
Point Breeze 33-T2 DSW Replace	Point Breeze 33-T2 DSW Replace	DD17QSB22	20,389	-	-	-	20,389
Point Breeze TRH2-T2 DSW	Point Breeze TRH2-T2 DSW	DD17QSB22	72,634	-	-	-	72,634
Point Breeze TRH1-T1 DSW	Point Breeze TRH1-T1 DSW	DD17QSB22	44,882	-	-	-	44,882
Bear T1 Bushings & Arresters	Bear T1 Bushings & Arresters	DD17QSB15	248,742	-	-	-	248,742
West T1 LTC Replacement	West T1 LTC Replacement	DD17QMB01	237,950	-	-	-	237,950
BEAR T2 REPL HS LAS	BEAR T2 REPL HS LAS	DD17QMB01	11,060	-	-	-	11,060
Dupont Experimental Retire S	Retirement	DD17QS103	-	-	(917,417)	-	(917,417)
New Castle T3 alarm cable	SubStation Dist Cap - DE	DD17QMB01	8,763	-	-	-	8,763
New Castle T3 alarm cable	New Castle T3 alarm cable	DD17QMB01	14,636	-	-	-	14,636
Darley Rd Station Batteries	Darley Rd Station Batteries	DD17QSB14	81,475	-	-	-	81,475
N Seaford P5 Xfrmer Replace	N Seaford P5 Xfrmer Replace	DD17QSB21	45,043	-	-	-	45,043
Clayton 2226-41 Disconnect Sw	Clayton 2226-41 Disconnect Sw	DD17QMB01	8,224	-	-	-	8,224
Churchmans T3 138kV LA replace	Churchmans T3 138kV LA replace	DD17QMB01	12,900	-	-	-	12,900
Montchanin T4 HS LA Replace	Montchanin T4 HS LA Replace	DD17QMB01	9,336	-	-	-	9,336
Cedar Creek Breaker 21	Cedar Creek Breaker 21	DD17QSB19	348,338	-	-	-	348,338
Naamans Rd HVAC Unit	Naamans Rd HVAC Unit	DD17QMB01	3,305	-	-	-	3,305
MT Pleasant T2 SEL2411	MT Pleasant T2 SEL2411	DD17QMB02	2,913	-	-	-	2,913
Delaware Sub Spare Transformer	Delaware Sub Spare Transformer	DD19QSB59	1,159,507	-	-	-	1,159,507
West Sub Breaker 35 Replace	West Sub Breaker 35 Replace	DD17QSB19	379,234	-	-	-	379,234
Churchmans T3 Bushings & Arres	Churchmans T3 Bushings & Arres	DD17QSB15	244,188	-	-	-	244,188
West 35-D1 DSW Replace	West 35-D1 DSW Replace	DD17QSB22	29,851	-	-	-	29,851
West 35-D2 DSW Replace	West 35-D2 DSW Replace	DD17QSB22	20,070	-	-	-	20,070
New Castle 168-D2 disconnect	New Castle 168-D2 disconnect	DD17QMB02	20,609	-	-	-	20,609
Rehoboth Osprey Nest	SubStation Dist Cap - DE	DD17QMB01	17,896	-	-	-	17,896
Brookside P3 A phase	Brookside P3 A phase	DD17QMB01	13,023	-	-	-	13,023
DPLE-3620-Station Equipment Total			3,475,918	-	(1,065,141)	-	2,410,778
C Truss New Install Program	C Truss New Install Program	DD17DMB04	59,442	-	-	-	59,442
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	3,845	-	-	-	3,845
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(3,845)	-	-	-	(3,845)
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	9,786	-	-	-	9,786
Capacity Improvements Dist	Crossarms-PHI	DD19DEB04	-	-	(84)	-	(84)
Capacity Improvements Dist	Poles <= 45'-PHI	DD19DEB04	-	-	(155)	-	(155)
Capacity Improvements Dist	Work Order Addition	DD19DEB04	(9,241)	-	-	-	(9,241)
Dist Overload Transf Replace	Dist Overload Transf Replace	DD17DEB04	11,255	-	-	-	11,255
Dist Overload Transf Replace	Work Order Addition	DD17DEB04	(8,059)	-	-	-	(8,059)
Dist Sectionalizing Reclosers	Crossarms-PHI	DD17DSB02	-	-	(907)	-	(907)
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	130,397	-	-	-	130,397
Dist Sectionalizing Reclosers	Poles <= 45'-PHI	DD17DSB02	-	-	(3,675)	-	(3,675)
Dist Sectionalizing Reclosers	Poles > 45'-PHI	DD17DSB02	-	-	(1,075)	-	(1,075)
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	(2,629)	-	-	-	(2,629)
Dist Transformer Emergent	Crossarms-PHI	DD17DMB01	-	-	(29)	-	(29)
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	9,082	-	-	-	9,082
Dist Transformer Emergent	Poles <= 45'-PHI	DD17DMB01	-	-	(151)	-	(151)
Dist Transformer Emergent	Work Order Addition	DD17DMB01	(4,499)	-	-	-	(4,499)
EXP DE2543 REGULATORS, MT PLEA	EXP DE2543 REGULATORS, MT PLEA	DD20DE002	786	-	-	-	786
Feeder Improvement Program	Crossarms-PHI	DD17DSB05	-	-	(313)	-	(313)
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	68,189	-	-	-	68,189
Feeder Improvement Program	Poles <= 45'-PHI	DD17DSB05	-	-	(2,563)	-	(2,563)
Feeder Improvement Program	Work Order Addition	DD17DSB05	3,692	-	-	-	3,692
Master Radio Installation	Master Radio Installation	DDIBRADIO	16,230	-	-	-	16,230
Master Radio Installation	Poles > 45'-PHI	DDIBRADIO	-	-	(294)	-	(294)
MDO & CEMI Remediation	Crossarms-PHI	DD17DSB09	-	-	(144)	-	(144)
MDO & CEMI Remediation	MDO & CEMI Remediation	DD17DSB09	89,709	-	-	-	89,709
MDO & CEMI Remediation	Poles <= 45'-PHI	DD17DSB09	-	-	(1,159)	-	(1,159)
Pole Replacement Emergent	Crossarms-PHI	DD17DMB01	-	-	(757)	-	(757)
Pole Replacement Emergent	Pole Replacement Emergent	DD17DMB01	520,884	-	-	-	520,884
Pole Replacement Emergent	Poles <= 45'-PHI	DD17DMB01	-	-	(11,572)	-	(11,572)
Pole Replacement Emergent	Poles > 45'-PHI	DD17DMB01	-	-	(3,045)	-	(3,045)
Recloser Controller	Crossarms-PHI	DDDBRCLCO	-	-	(37)	-	(37)
Recloser Controller	Recloser Controller	DDDBRCLCO	173,248	-	-	-	173,248
Recloser Controller	Work Order Addition	DDDBRCLCO	(164,539)	-	-	-	(164,539)
Reject Pole Replace Program	Crossarms-PHI	DD17DMB04	-	-	(237)	-	(237)
Reject Pole Replace Program	Poles <= 45'-PHI	DD17DMB04	-	-	(5,648)	-	(5,648)
Reject Pole Replace Program	Poles > 45'-PHI	DD17DMB04	-	-	(360)	-	(360)
Reject Pole Replace Program	Reject Pole Replace Program	DD17DMB04	260,673	-	-	-	260,673
Reliability Improvements Dist	Crossarms-PHI	DD17DSB03	-	-	(153)	-	(153)
Reliability Improvements Dist	Poles <= 45'-PHI	DD17DSB03	-	-	(146)	-	(146)
Reliability Improvements Dist	Poles > 45'-PHI	DD17DSB03	-	-	(360)	-	(360)
Reliability Improvements Dist	Reliability Improvements Dist	DD17DSB03	29,714	-	-	-	29,714
Reliability Improvements Dist	Work Order Addition	DD17DSB03	(12,926)	-	-	-	(12,926)

Delmarva Power & Light Company
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DSIC Rate Effective January 1st, 2022

SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

		Utility Plant in Service				
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements
Replace Dist OH Equip Emergent	Crossarms-PHI	DD17DMB01	-	-	(318)	(318)
Replace Dist OH Equip Emergent	Poles <= 45'-PHI	DD17DMB01	-	-	(680)	(680)
Replace Dist OH Equip Emergent	Poles > 45'-PHI	DD17DMB01	-	-	(360)	(360)
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	11,219	-	-	11,219
Replace Dist OH Equipment	Crossarms-PHI	DD17DMB01	-	-	(274)	(274)
Replace Dist OH Equipment	Poles <= 45'-PHI	DD17DMB01	-	-	(679)	(679)
Replace Dist OH Equipment	Poles > 45'-PHI	DD17DMB01	-	-	(531)	(531)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	49,976	-	-	49,976
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(7,275)	-	-	(7,275)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,649	-	-	63,649
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(63,748)	-	-	(63,748)
DPL-DE-CAP-08.03.20 Declared S	Crossarms-PHI	DD17DMB01	-	-	(7,777)	(7,777)
DPL-DE-CAP-08.03.20 Declared S	Late Charge Utilization	DD17DMB01	(0)	-	-	(0)
DPL-DE-CAP-08.03.20 Declared S	Poles <= 45'-PHI	DD17DMB01	-	-	(23,153)	(23,153)
DPL-DE-CAP-08.03.20 Declared S	Poles > 45'-PHI	DD17DMB01	-	-	(4,451)	(4,451)
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	(1,147,672)	-	-	(1,147,672)
DPL-DE-CAP-08.03.20 Declared S	DPL-DE-CAP-08.03.20 Declared S	DD17DMB01	4	-	-	4
DPL-DE-CAP-08.07.20 Declared S	Crossarms-PHI	DD17DMB01	-	-	(7,181)	(7,181)
DPL-DE-CAP-08.07.20 Declared S	Poles <= 45'-PHI	DD17DMB01	-	-	(14,153)	(14,153)
DPL-DE-CAP-08.07.20 Declared S	Poles > 45'-PHI	DD17DMB01	-	-	(2,600)	(2,600)
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	(252,009)	-	-	(252,009)
DPL-DE-CAP-12.24.20 Storm	Crossarms-PHI	DD17DMB01	-	-	(423)	(423)
DPL-DE-CAP-12.24.20 Storm	Poles <= 45'-PHI	DD17DMB01	-	-	(8,596)	(8,596)
DPL-DE-CAP-12.24.20 Storm	Poles > 45'-PHI	DD17DMB01	-	-	(200)	(200)
DPL-DE-CAP-12.24.20 Storm	Work Order Addition	DD17DMB01	(1,402,901)	-	-	(1,402,901)
DE0146 Parallel Cable Replace	DE0146 Parallel Cable Replace	DD17DSB05	21,833	-	-	21,833
DPL-DE-CAP-03.28.21 storm	DPL-DE-CAP-03.28.21 storm	DD17DMB01	132	-	-	132
DE0164 Landers Ln Reconnector	DE0164 Landers Ln Reconnector	DD17DDB04	32,582	-	-	32,582
Christiana Distrib Repl Reloca	Christiana Distrib Repl Reloca	DD17DMB04	114	-	-	114
6/21/21 Thunderstorm (DE Cap)	6/21/21 Thunderstorm (DE Cap)	DD17DMB01	36,776	-	-	36,776
DPL-DE-CAP-07.01.21 Storm	DPL-DE-CAP-07.01.21 Storm	DD17DMB01	58,067	-	-	58,067
Dist Elec Storm Cap-DE 7/29/21	Dist Elec Storm Cap-DE 7/29/21	DD17DMB01	9,372	-	-	9,372
Dist Elec Storm Cap-DE 8/18/21	Dist Elec Storm Cap-DE 8/18/21	DD17DMB01	7,094	-	-	7,094
DE0659 - WEST RIDING REL IMP	DE0659 - WEST RIDING REL IMP	DD17DSB09	48,479	-	-	48,479
DE0149 - PF CEDAR STREET	DE0149 - PF CEDAR STREET	DD17DSB05	79,138	-	-	79,138
9/1/21 Thunderstorm (DE Cap)	9/1/21 Thunderstorm (DE Cap)	DD17DMB01	132,517	-	-	132,517
DPL-DE-07.24.20 Declared Storm	Crossarms-PHI	DD17DMB01	-	-	(43)	(43)
DPL-DE-07.24.20 Declared Storm	Poles <= 45'-PHI	DD17DMB01	-	-	(163)	(163)
Harbeson to Zoar Distribution	Harbeson to Zoar Distribution	DD18DS120	48	-	-	48
DPL-E-3640-Poles,Towers,+ Fixtures Total			(1,141,410)	-	(104,448)	(1,245,858)
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	42,564	-	-	42,564
Cable Fault URD Emergent	Cutouts/Fuseholders-PHI	DDMERURDC	-	-	(18)	(18)
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(12,343)	-	-	(12,343)
Cable Replacement UG Emergent	#1/0 >= #4/0 Cable-PHI	DDMERUGC	-	-	(9,748)	(9,748)
Cable Replacement UG Emergent	Cable Replacement UG Emergent	DDMERUGC	1,182	-	-	1,182
Cable Replacement URD	Cable Replacement URD	DD17DMB02	834	-	-	834
Capacity Improvements Dist	#250 >= #2,000 MCM Cable-PHI	DD19DEB04	-	-	(702)	(702)
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	30,247	-	-	30,247
Capacity Improvements Dist	Switches Air_Load Break_Line,Discon	DD19DEB04	-	-	(33)	(33)
Capacity Improvements Dist	Work Order Addition	DD19DEB04	7,228	-	-	7,228
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	785	-	-	785
Dist Overload Transf Replace	Dist Overload Transf Replace	DD17DEB04	12,065	-	-	12,065
Dist Overload Transf Replace	Work Order Addition	DD17DEB04	(8,059)	-	-	(8,059)
Dist Sectionalizing Reclosers	#1 >= #10 Cable-PHI	DD17DSB02	-	-	(569)	(569)
Dist Sectionalizing Reclosers	#1/0 >= #4/0 Cable-PHI	DD17DSB02	-	-	(2,274)	(2,274)
Dist Sectionalizing Reclosers	Cutouts/Fuseholders-PHI	DD17DSB02	-	-	(502)	(502)
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	2,449,047	-	-	2,449,047
Dist Sectionalizing Reclosers	Reclosures-PHI	DD17DSB02	-	-	(20,733)	(20,733)
Dist Sectionalizing Reclosers	Switches Air_Load Break_Line,Discon	DD17DSB02	-	-	(2,635)	(2,635)
Dist Sectionalizing Reclosers	Triplex_Quadriplex Cable-PHI	DD17DSB02	-	-	(2,460)	(2,460)
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	(47,136)	-	-	(47,136)
Dist Transformer Emergent	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(4,914)	(4,914)
Dist Transformer Emergent	#1/0 >= #4/0 Cable-PHI	DD17DMB01	-	-	(968)	(968)
Dist Transformer Emergent	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(646)	(646)
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	34,024	-	-	34,024
Dist Transformer Emergent	TRI/QUAD All Sizes-PHI	DD17DMB01	-	-	(582)	(582)
Dist Transformer Emergent	Work Order Addition	DD17DMB01	(9,502)	-	-	(9,502)
Feeder Improvement Program	#1/0 >= #4/0 Cable-PHI	DD17DSB05	-	-	(3,323)	(3,323)
Feeder Improvement Program	Cutouts/Fuseholders-PHI	DD17DSB05	-	-	(199)	(199)
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	14,001	-	-	14,001
Feeder Improvement Program	Work Order Addition	DD17DSB05	(3,973)	-	-	(3,973)
MDO & CEMI Remediation	#1 >= #10 Cable-PHI	DD17DSB09	-	-	(345)	(345)
MDO & CEMI Remediation	Cutouts/Fuseholders-PHI	DD17DSB09	-	-	(106)	(106)
MDO & CEMI Remediation	MDO & CEMI Remediation	DD17DSB09	210,872	-	-	210,872
Padmount Transformer Replace	Padmount Transformer Replace	DD17DMB05	3,929	-	-	3,929
Pole Replacement Emergent	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(14,614)	(14,614)
Pole Replacement Emergent	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(758)	(758)
Pole Replacement Emergent	Pole Replacement Emergent	DD17DMB01	105,360	-	-	105,360
Pole Replacement Emergent	TRI/QUAD All Sizes-PHI	DD17DMB01	-	-	(914)	(914)
Recloser Controller	1/0 AL/ACSR <= 1/0-PHI	DDDBRCLCO	-	-	(62)	(62)
Recloser Controller	Recloser Controller	DDDBRCLCO	15,492	-	-	15,492
Recloser Controller	Reclosures-PHI	DDDBRCLCO	-	-	(204,009)	(204,009)
Recloser Controller	Switches Air_Load Break_Line,Discon	DDDBRCLCO	-	-	(186)	(186)
Recloser Controller	Work Order Addition	DDDBRCLCO	(1,730)	-	-	(1,730)
Reject Pole Replace Program	Cutouts/Fuseholders-PHI	DD17DMB04	-	-	(415)	(415)
Reject Pole Replace Program	Reject Pole Replace Program	DD17DMB04	60,867	-	-	60,867
Reliability Improvements Dist	#1 >= #10 Cable-PHI	DD17DSB03	-	-	(914)	(914)
Reliability Improvements Dist	Reliability Improvements Dist	DD17DSB03	208,686	-	-	208,686
Reliability Improvements Dist	Switches Air_Load Break_Line,Discon	DD17DSB03	-	-	(232)	(232)
Reliability Improvements Dist	Work Order Addition	DD17DSB03	(79,295)	-	-	(79,295)
Replace Dist OH Equip Emergent	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(441)	(441)
Replace Dist OH Equip Emergent	1 CU <= 1-PHI	DD17DMB01	-	-	(4)	(4)
Replace Dist OH Equip Emergent	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(681)	(681)
Replace Dist OH Equip Emergent	Reclosures-PHI	DD17DMB01	-	-	(287,551)	(287,551)
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	554,319	-	-	554,319
Replace Dist OH Equip Emergent	Switches Air_Load Break_Line,Discon	DD17DMB01	-	-	(390)	(390)
Replace Dist OH Equip Emergent	Triplex_Quadriplex Cable-PHI	DD17DMB01	-	-	(1,622)	(1,622)
Replace Dist OH Equip Emergent	Work Order Addition	DD17DMB01	-	-	(286)	(286)
Replace Dist OH Equipment	1/0 AL/ACSR <= 1/0-PHI	DD17DMB01	-	-	(707)	(707)
Replace Dist OH Equipment	477 MCM >= 477 AL and Cu-PHI	DD17DMB01	-	-	(885)	(885)
Replace Dist OH Equipment	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(487)	(487)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	222,413	-	-	222,413
Replace Dist OH Equipment	Switches Air_Load Break_Line,Discon	DD17DMB01	-	-	(16)	(16)
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	4,941	-	-	4,941

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
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SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

		Utility Plant in Service					Additions Net of Retirements	
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost			
Replace Dist OH Equipment	TRI_QUAD	DD17DMB01	-	-	(285)	(285)		
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	6,075	-	-	6,075		
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(6,245)	-	-	(6,245)		
Replace Dist UG Equipment	Replace Dist UG Equipment	DDMBRPLUG	15,862	-	-	15,862		
Replace Dist UG Equipment	Work Order Addition	DDMBRPLUG	(25,580)	-	-	(25,580)		
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,908	-	-	63,908		
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(161,356)	-	-	(161,356)		
DPL-DE-CAP-08.03.20 Declared S	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(10,668)	(10,668)		
DPL-DE-CAP-08.03.20 Declared S	#1/0 > = #4/0 Cable-PHI	DD17DMB01	-	-	(16,965)	(16,965)		
DPL-DE-CAP-08.03.20 Declared S	#250 > = #2,000 MCM Cable-PHI	DD17DMB01	-	-	(22,514)	(22,514)		
DPL-DE-CAP-08.03.20 Declared S	1 CU <= 1-PHI	DD17DMB01	-	-	(240)	(240)		
DPL-DE-CAP-08.03.20 Declared S	1/0 AL/ACSR <= 1/0-PHI	DD17DMB01	-	-	(4,626)	(4,626)		
DPL-DE-CAP-08.03.20 Declared S	477 MCM >= 477 Al. and Cu.-PHI	DD17DMB01	-	-	(12,044)	(12,044)		
DPL-DE-CAP-08.03.20 Declared S	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(2,671)	(2,671)		
DPL-DE-CAP-08.03.20 Declared S	Reclosures-PHI	DD17DMB01	-	-	(78,128)	(78,128)		
DPL-DE-CAP-08.03.20 Declared S	Switches Air_Load Break_Line,Discon	DD17DMB01	-	-	(269)	(269)		
DPL-DE-CAP-08.03.20 Declared S	TRI/QUAD All Sizes-PHI	DD17DMB01	-	-	(816)	(816)		
DPL-DE-CAP-08.03.20 Declared S	Triplex_Quadriplex Cable-PHI	DD17DMB01	-	-	(61,723)	(61,723)		
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	(119,439)	-	-	(119,439)		
DPL-DE-CAP-08.03.20 Declared S	DPL-DE-CAP-08.03.20 Declared S	DD17DMB01	12	-	-	12		
DPL-DE-CAP-08.07.20 Declared S	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(2,647)	(2,647)		
DPL-DE-CAP-08.07.20 Declared S	#1/0 > = #4/0 Cable-PHI	DD17DMB01	-	-	(50,629)	(50,629)		
DPL-DE-CAP-08.07.20 Declared S	#250 > = #2,000 MCM Cable-PHI	DD17DMB01	-	-	(18,061)	(18,061)		
DPL-DE-CAP-08.07.20 Declared S	1/0 AL/ACSR <= 1/0-PHI	DD17DMB01	-	-	(599)	(599)		
DPL-DE-CAP-08.07.20 Declared S	477 MCM >= 477 Al. and Cu.-PHI	DD17DMB01	-	-	(58,016)	(58,016)		
DPL-DE-CAP-08.07.20 Declared S	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(2,145)	(2,145)		
DPL-DE-CAP-08.07.20 Declared S	Primary Copper Cable-PHI	DD17DMB01	-	-	(7,277)	(7,277)		
DPL-DE-CAP-08.07.20 Declared S	Switches Air_Load Break_Line,Discon	DD17DMB01	-	-	(291)	(291)		
DPL-DE-CAP-08.07.20 Declared S	Triplex_Quadriplex Cable-PHI	DD17DMB01	-	-	(18,277)	(18,277)		
DPL-DE-CAP-08.07.20 Declared S	Unretire	DD17DMB01	-	-	18,061	18,061		
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	(1,418,013)	-	-	(1,418,013)		
DPL-DE-CAP-08.07.20 Declared S	DPL-DE-CAP-08.07.20 Declared S	DD17DMB01	5	-	-	5		
DPL-DE-CAP-12.24.20 Storm	#1/0 > = #4/0 Cable-PHI	DD17DMB01	-	-	(55,954)	(55,954)		
DPL-DE-CAP-12.24.20 Storm	#250 > = #2,000 MCM Cable-PHI	DD17DMB01	-	-	(32,926)	(32,926)		
DPL-DE-CAP-12.24.20 Storm	1/0 AL/ACSR <= 1/0-PHI	DD17DMB01	-	-	(971)	(971)		
DPL-DE-CAP-12.24.20 Storm	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(505)	(505)		
DPL-DE-CAP-12.24.20 Storm	TRI/QUAD All Sizes-PHI	DD17DMB01	-	-	(1,869)	(1,869)		
DPL-DE-CAP-12.24.20 Storm	Triplex_Quadriplex Cable-PHI	DD17DMB01	-	-	(14,453)	(14,453)		
DPL-DE-CAP-12.24.20 Storm	Work Order Addition	DD17DMB01	454,882	-	-	454,882		
Recloser Inspec & Battery Repl	Recloser Inspec & Battery Repl	DDPPRCISP	38,986	-	-	38,986		
DE0243 - Reliability Imprvs	DE0243 - Reliability Imprvs	DD17DSB09	84,338	-	-	84,338		
DE0532 - Indian Harbor Villas	DE0532 - Indian Harbor Villas	DD20DS037	(23)	-	-	(23)		
DE0532 The Canal	DE0532 The Canal	DD20DS058	213	-	-	213		
HA DE2241 NON STORM EMERGENCY	Work Order Addition	DD17DMB01	(19,415)	-	-	(19,415)		
Cutout Obsolete Replacement	Cutout Obsolete Replacement	DD17DSB09	6,184	-	-	6,184		
DE0164 Landers Ln Reconductor	DE0164 Landers Ln Reconductor	DD17DSB09	63,792	-	-	63,792		
DE0659 - WEST RIDING REL IMP	DE0659 - WEST RIDING REL IMP	DD17DSB09	20,002	-	-	20,002		
DPL-DE-07.24.20 Declared Storm	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(90)	(90)		
Harbeson to Zoar Distribution	Harbeson to Zoar Distribution	DD18DS120	209	-	-	209		
DPL-E-3650-O/H Conductors + Devices Total			2,821,214	-	(1,023,536)	1,797,678		
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	9,233	-	-	9,233		
Capacity Improvements Dist	Work Order Addition	DD19DEB04	(14,578)	-	-	(14,578)		
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	(35,004)	-	-	(35,004)		
Feeder Improvement Program	Work Order Addition	DD17DSB05	(15,824)	-	-	(15,824)		
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	6,075	-	-	6,075		
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(6,245)	-	-	(6,245)		
Porter Sq Cab Replacement Ph1	Porter Sq Cab Replacement Ph1	DD17DSB04	188,726	-	-	188,726		
Porter Sq Ca Replacement Ph 2	Porter Sq Ca Replacement Ph 2	DD17DSB04	204,247	-	-	204,247		
Porter Sq Cab Replacement Ph 3	Porter Sq Cab Replacement Ph 3	DD17DSB04	150,135	-	-	150,135		
10th St Manhole Rebuild	10th St Manhole Rebuild	DD17DMB02	298,845	-	-	298,845		
DPL-E-3660-U/G Conduit Total			785,610	-	-	785,610		
Cable Fault URD Emergent	#1/0 > = #4/0 Cable-PHI	DDMERURDC	-	-	(39,855)	(39,855)		
Cable Fault URD Emergent	#250 > = #2,000 MCM Cable-PHI	DDMERURDC	-	-	(14,544)	(14,544)		
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	980,436	-	-	980,436		
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	21,317	-	-	21,317		
Cable Replacement UG	#1/0 > = #4/0 Cable-PHI	DD17DMB02	-	-	(461)	(461)		
Cable Replacement UG	Cable Replacement UG	DD17DMB02	244,612	-	-	244,612		
Cable Replacement UG Emergent	#1/0 > = #4/0 Cable-PHI	DDMERUGC	-	-	(1,216)	(1,216)		
Cable Replacement UG Emergent	#250 > = #2,000 MCM Cable-PHI	DDMERUGC	-	-	(40,845)	(40,845)		
Cable Replacement UG Emergent	Cable Replacement UG Emergent	DDMERUGC	174,755	-	-	174,755		
Cable Replacement URD	#1/0 > = #4/0 Cable-PHI	DD17DMB02	-	-	(8,206)	(8,206)		
Cable Replacement URD	Cable Replacement URD	DD17DMB02	293,090	-	-	293,090		
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	9,233	-	-	9,233		
Capacity Improvements Dist	Work Order Addition	DD19DEB04	(14,578)	-	-	(14,578)		
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	1,263	-	-	1,263		
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	4,644	-	-	4,644		
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	852	-	-	852		
Dist Transformer Emergent	Work Order Addition	DD17DMB01	1,087	-	-	1,087		
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	(35,004)	-	-	(35,004)		
Feeder Improvement Program	Work Order Addition	DD17DSB05	(15,824)	-	-	(15,824)		
Padmount Transformer Replace	Padmount Transformer Replace	DD17DMB05	3,925	-	-	3,925		
Priority Cable Replacement URD	Priority Cable Replacement URD	DD17DSB04	2,209	-	-	2,209		
Reliability Improvements Dist	Reliability Improvements Dist	DD17DSB03	11,041	-	-	11,041		
Reliability Improvements Dist	Work Order Addition	DD17DSB03	16,213	-	-	16,213		
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	4,975	-	-	4,975		
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(5,331)	-	-	(5,331)		
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	26,868	-	-	26,868		
Replace Dist UG Equip Emergent	Switchgear-PHI	DDMERPLUG	-	-	(451)	(451)		
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	31,613	-	-	31,613		
Replace Dist UG Equipment	Replace Dist UG Equipment	DDMBRPLUG	135,611	-	-	135,611		
Replace Dist UG Equipment	Switchgear-PHI	DDMBRPLUG	-	-	(5,482)	(5,482)		
Replace Dist UG Equipment	Work Order Addition	DDMBRPLUG	(25,580)	-	-	(25,580)		
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,922	-	-	63,922		
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(62,869)	-	-	(62,869)		
DPL-DE-CAP-08.07.20 Declared S	Switchgear-PHI	DD17DMB01	-	-	(2,522)	(2,522)		
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	391,305	-	-	391,305		
DPL-DE-CAP-08.07.20 Declared S	DPL-DE-CAP-08.07.20 Declared S	DD17DMB01	0	-	-	0		
DE0746 New UG Exit Cable	DE0746 New UG Exit Cable	DD17DSB05	48,400	-	-	48,400		
DE0146 Parallel Cable Replace	DE0146 Parallel Cable Replace	DD17DSB05	371,153	-	-	371,153		
DE0757 Cable Replacement	UN_106	DD17DSB01	(10,910)	-	-	(10,910)		
DE0757 Cable Replacement	DE0757 Cable Replacement	DD17DSB01	333	-	-	333		
DE0532 Break Water Beach II	DE0532 Break Water Beach II	DD20DS039	3,549	-	-	3,549		
DE0532 The Canal	DE0532 The Canal	DD20DS058	274	-	-	274		
Porter Sq Cab Replacement Ph1	Porter Sq Cab Replacement Ph1	DD17DSB04	371,103	-	-	371,103		

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Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
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SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

		Utility Plant in Service				
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements
Porter Sq Ca Replacement Ph 2	Porter Sq Ca Replacement Ph 2	DD17DSB04	245,510	-	-	245,510
Porter Sq Cab Replacement Ph 3	Porter Sq Cab Replacement Ph 3	DD17DSB04	180,090	-	-	180,090
DE0245 Brackenville Oh to Ug	DE0245 Brackenville Oh to Ug	DD17DSB09	0	-	-	0
HA DE2241 NON STORM EMERGENCY	#1/0 >= #4/0 Cable-PHI	DD17DMB01	-	-	(4,566)	(4,566)
HA DE2241 NON STORM EMERGENCY	Work Order Addition	DD17DMB01	19,415	-	-	19,415
HA DE2241 NON STORM EMERGENCY	HA DE2241 NON STORM EMERGENCY	DD17DMB01	(3,796)	-	-	(3,796)
DE0244 - Gateway Farms Cbl Rpl	DE0244 - Gateway Farms Cbl Rpl	DD17DMB02	364	-	-	364
Windy Hills Phase 2	Windy Hills Phase 2	DD17DSB12	858,035	-	-	858,035
Windy Hills Phase 4	Windy Hills Phase 4	DD17DSB12	345,719	-	-	345,719
10th St Manhole Rebuild	10th St Manhole Rebuild	DD17DMB02	1,444	-	-	1,444
Sherwood Park Phase 1	Sherwood Park Phase 1	DD17DSB12	731,009	-	-	731,009
DE0149 - PF CEDAR STREET	DE0149 - PF CEDAR STREET	DD17DSB05	32,553	-	-	32,553
Bon Ayre Cable Repl	Bon Ayre Cable Repl	DD17DSB04	731,674	-	-	731,674
Sherwood Park Phase 1 Sect 2	Sherwood Park Phase 1 Sect 2	DD17DSB12	649,555	-	-	649,555
DPLE-3670-U/G Conductors + Devices Total			6,835,260	-	(118,148)	6,717,112
Cable Fault URD Emergent	25 KVA Phase 1-PHI	DDMERURDC	-	-	(346)	(346)
Cable Fault URD Emergent	50 KVA Phase 1-PHI	DDMERURDC	-	-	(482)	(482)
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	22,534	-	-	22,534
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	15,408	-	-	15,408
Cable Replacement UG Emergent	50 KVA Phase 1-PHI	DDMERUGC	-	-	(2,233)	(2,233)
Cable Replacement UG Emergent	Cable Replacement UG Emergent	DDMERUGC	3,985	-	-	3,985
Cable Replacement URD	Cable Replacement URD	DD17DMB02	10,923	-	-	10,923
Capacity Improvements Dist	25 KVA Phase 1-PHI	DD19DEB04	-	-	(319)	(319)
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	107,834	-	-	107,834
Capacity Improvements Dist	Work Order Addition	DD19DEB04	1,456	-	-	1,456
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	5,013	-	-	5,013
Dist Overload Transf Replace	50 KVA Phase 1-PHI	DD17DEB04	-	-	(4,659)	(4,659)
Dist Overload Transf Replace	Dist Overload Transf Replace	DD17DEB04	32,737	-	-	32,737
Dist Overload Transf Replace	Work Order Addition	DD17DEB04	9,103	-	-	9,103
Dist Sectionalizing Reclosers	25 KVA Phase 1-PHI	DD17DSB02	-	-	(7,141)	(7,141)
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	117,769	-	-	117,769
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	48,308	-	-	48,308
Dist Transformer Emergent	100 KVA Phase 1-PHI	DD17DMB01	-	-	(22,542)	(22,542)
Dist Transformer Emergent	15 KVA Phase 1-PHI	DD17DMB01	-	-	(524)	(524)
Dist Transformer Emergent	167 KVA Phase 1-PHI	DD17DMB01	-	-	(10,812)	(10,812)
Dist Transformer Emergent	25 KVA Phase 1-PHI	DD17DMB01	-	-	(54,711)	(54,711)
Dist Transformer Emergent	3 KVA Phase 1-PHI	DD17DMB01	-	-	(74)	(74)
Dist Transformer Emergent	300 KVA Phase 3-PHI	DD17DMB01	-	-	(8,747)	(8,747)
Dist Transformer Emergent	50 KVA Phase 1-PHI	DD17DMB01	-	-	(102,023)	(102,023)
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	939,577	-	-	939,577
Dist Transformer Emergent	Work Order Addition	DD17DMB01	72,952	-	-	72,952
Dist Transformer Emergent	1500 KVA Phase 3-PHI	DD17DMB01	-	-	(22,347)	(22,347)
Dist Transformer Emergent	750 KVA Phase 3-PHI	DD17DMB01	-	-	(11,338)	(11,338)
EXP DE2543 REGULATORS, MT PLEA	EXP DE2543 REGULATORS, MT PLEA	DD20DE002	18,860	-	-	18,860
Feeder Improvement Program	15 KVA Phase 1-PHI	DD17DSB05	-	-	(1,073)	(1,073)
Feeder Improvement Program	37.5 KVA Phase 1-PHI	DD17DSB05	-	-	(1,436)	(1,436)
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	42,461	-	-	42,461
Feeder Improvement Program	Work Order Addition	DD17DSB05	43,650	-	-	43,650
MDO & CEMI Remediation	15 KVA Phase 1-PHI	DD17DSB09	-	-	(421)	(421)
MDO & CEMI Remediation	25 KVA Phase 1-PHI	DD17DSB09	-	-	(1,739)	(1,739)
MDO & CEMI Remediation	MDO & CEMI Remediation	DD17DSB09	185,497	-	-	185,497
Padmount Transformer Replace	25 KVA Phase 1-PHI	DD17DMB05	-	-	(1,003)	(1,003)
Padmount Transformer Replace	Padmount Transformer Replace	DD17DMB05	123,165	-	-	123,165
Pole Replacement Emergent	100 KVA Phase 1-PHI	DD17DMB01	-	-	(2,044)	(2,044)
Pole Replacement Emergent	25 KVA Phase 1-PHI	DD17DMB01	-	-	(12,997)	(12,997)
Pole Replacement Emergent	50 KVA Phase 1-PHI	DD17DMB01	-	-	(8,332)	(8,332)
Pole Replacement Emergent	Pole Replacement Emergent	DD17DMB01	317,951	-	-	317,951
Priority Cable Replacement URD	Priority Cable Replacement URD	DD17DSB04	2,742	-	-	2,742
Recloser Controller	3 KVA Phase 1-PHI	DDDBRCLCO	-	-	(2,447)	(2,447)
Recloser Controller	Recloser Controller	DDDBRCLCO	7,575	-	-	7,575
Recloser Controller	Work Order Addition	DDDBRCLCO	(846)	-	-	(846)
Reject Pole Replace Program	15 KVA Phase 1-PHI	DD17DMB04	-	-	(421)	(421)
Reject Pole Replace Program	25 KVA Phase 1-PHI	DD17DMB04	-	-	(8,344)	(8,344)
Reject Pole Replace Program	Reject Pole Replace Program	DD17DMB04	200,480	-	-	200,480
Reliability Improvements Dist	50 KVA Phase 1-PHI	DD17DSB03	-	-	(934)	(934)
Reliability Improvements Dist	Reliability Improvements Dist	DD17DSB03	17,488	-	-	17,488
Reliability Improvements Dist	Work Order Addition	DD17DSB03	79,866	-	-	79,866
Replace Dist OH Equip Emergent	100 KVA Phase 1-PHI	DD17DMB01	-	-	(4,109)	(4,109)
Replace Dist OH Equip Emergent	25 KVA Phase 1-PHI	DD17DMB01	-	-	(374)	(374)
Replace Dist OH Equip Emergent	3 KVA Phase 1-PHI	DD17DMB01	-	-	(2,590)	(2,590)
Replace Dist OH Equip Emergent	50 KVA Phase 1-PHI	DD17DMB01	-	-	(2,754)	(2,754)
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	11,244	-	-	11,244
Replace Dist OH Equip Emergent	Capacitors >150 KVAR+<=200 KVAR-PHI	DD17DMB01	-	-	(231)	(231)
Replace Dist OH Equipment	25 KVA Phase 1-PHI	DD17DMB01	-	-	(360)	(360)
Replace Dist OH Equipment	50 KVA Phase 1-PHI	DD17DMB01	-	-	(7,758)	(7,758)
Replace Dist OH Equipment	Regulators <= 249 KVA-PHI	DD17DMB01	-	-	(2,376)	(2,376)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	44,481	-	-	44,481
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	27,435	-	-	27,435
Replace Dist UG Equip Emergent	50 KVA Phase 1-PHI	DDMERPLUG	-	-	(1,010)	(1,010)
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	32,147	-	-	32,147
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(520)	-	-	(520)
Replace Dist UG Equipment	100 KVA Phase 1-PHI	DDMBRPLUG	-	-	(13,445)	(13,445)
Replace Dist UG Equipment	167 KVA Phase 1-PHI	DDMBRPLUG	-	-	(3,209)	(3,209)
Replace Dist UG Equipment	25 KVA Phase 1-PHI	DDMBRPLUG	-	-	(5,984)	(5,984)
Replace Dist UG Equipment	300 KVA Phase 3-PHI	DDMBRPLUG	-	-	(12,666)	(12,666)
Replace Dist UG Equipment	50 KVA Phase 1-PHI	DDMBRPLUG	-	-	(12,941)	(12,941)
Replace Dist UG Equipment	Replace Dist UG Equipment	DDMBRPLUG	327,132	-	-	327,132
Replace Dist UG Equipment	Work Order Addition	DDMBRPLUG	75,588	-	-	75,588
DPL-DE-CAP-08.03.20 Declared S	100 KVA Phase 1-PHI	DD17DMB01	-	-	(6,629)	(6,629)
DPL-DE-CAP-08.03.20 Declared S	15 KVA Phase 1-PHI	DD17DMB01	-	-	(751)	(751)
DPL-DE-CAP-08.03.20 Declared S	25 KVA Phase 1-PHI	DD17DMB01	-	-	(33,790)	(33,790)
DPL-DE-CAP-08.03.20 Declared S	3 KVA Phase 1-PHI	DD17DMB01	-	-	(102)	(102)
DPL-DE-CAP-08.03.20 Declared S	50 KVA Phase 1-PHI	DD17DMB01	-	-	(22,635)	(22,635)
DPL-DE-CAP-08.03.20 Declared S	75 KVA Phase 1-PHI	DD17DMB01	-	-	(572)	(572)
DPL-DE-CAP-08.03.20 Declared S	Late Charge Utilization	DD17DMB01	(0)	-	-	(0)
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	749,922	-	-	749,922
DPL-DE-CAP-08.03.20 Declared S	DPL-DE-CAP-08.03.20 Declared S	DD17DMB01	6	-	-	6
DPL-DE-CAP-08.07.20 Declared S	100 KVA Phase 1-PHI	DD17DMB01	-	-	(10,926)	(10,926)
DPL-DE-CAP-08.07.20 Declared S	15 KVA Phase 1-PHI	DD17DMB01	-	-	(1,190)	(1,190)
DPL-DE-CAP-08.07.20 Declared S	25 KVA Phase 1-PHI	DD17DMB01	-	-	(28,361)	(28,361)
DPL-DE-CAP-08.07.20 Declared S	3 KVA Phase 1-PHI	DD17DMB01	-	-	(680)	(680)
DPL-DE-CAP-08.07.20 Declared S	50 KVA Phase 1-PHI	DD17DMB01	-	-	(34,964)	(34,964)
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	1,267,486	-	-	1,267,486
DPL-DE-CAP-08.07.20 Declared S	DPL-DE-CAP-08.07.20 Declared S	DD17DMB01	0	-	-	0

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
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SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

Project Name	Description	Utility Plant in Service				Additions Net of Retirements
		Project No.	DSIC Amount	CIAC	Retirement Cost	
DPL-DE-CAP-12.24.20 Storm	100 KVA Phase 1-PHI	DD17DMB01	-	-	(1,683)	(1,683)
DPL-DE-CAP-12.24.20 Storm	15 KVA Phase 1-PHI	DD17DMB01	-	-	(888)	(888)
DPL-DE-CAP-12.24.20 Storm	25 KVA Phase 1-PHI	DD17DMB01	-	-	(20,330)	(20,330)
DPL-DE-CAP-12.24.20 Storm	50 KVA Phase 1-PHI	DD17DMB01	-	-	(16,366)	(16,366)
DPL-DE-CAP-12.24.20 Storm	Work Order Addition	DD17DMB01	774,244	-	-	774,244
DE0243 - Reliability Imprvs	DE0243 - Reliability Imprvs	DD17DSB09	50,603	-	-	50,603
DE0532 - Indian Harbor Villas	DE0532 - Indian Harbor Villas	DD20DS037	(259)	-	-	(259)
DE0532 The Canal	DE0532 The Canal	DD20DS058	1,676	-	-	1,676
DE0245 Brackenville Oh to Ug	DE0245 Brackenville Oh to Ug	DD17DSB09	0	-	-	0
Windy Hills Phase 2	Windy Hills Phase 2	DD17DSB12	544,784	-	-	544,784
Windy Hills Phase 4	Windy Hills Phase 4	DD17DSB12	490,816	-	-	490,816
Cutout Obsolete Replacement	Cutout Obsolete Replacement	DD17DSB09	0	-	-	0
DE0502 Replacing PM Xfmsrs	DE0502 Replacing PM Xfmsrs	DD19DSB07	128,325	-	-	128,325
Sherwood Park Phase 1	Sherwood Park Phase 1	DD17DSB12	257,537	-	-	257,537
DE0659 - WEST RIDING REL IMP	DE0659 - WEST RIDING REL IMP	DD17DSB09	124,263	-	-	124,263
DE0149 - PF CEDAR STREET	DE0149 - PF CEDAR STREET	DD17DSB05	13,101	-	-	13,101
DPL-DE-07.24.20 Declared Storm	15 KVA Phase 1-PHI	DD17DMB01	-	-	(410)	(410)
DPL-DE-07.24.20 Declared Storm	25 KVA Phase 1-PHI	DD17DMB01	-	-	(5,429)	(5,429)
Harbeson to Zoar Distribution	Harbeson to Zoar Distribution	DD18DS120	34	-	-	34
DPL-E-3680-Line Transformers Total			7,346,531	-	(544,999)	6,801,532
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	3,845	-	-	3,845
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(3,845)	-	(27)	(3,872)
Cable Replacement UG Emergent	Work Order Addition	DDMERUGC	-	-	(25)	(25)
Reject Pole Replace Program	AERIAL SERVICES	DD17DMB04	-	-	(408)	(408)
Replace Dist OH Equip Emergent	Work Order Addition	DD17DMB01	-	-	(527)	(527)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	4,975	-	-	4,975
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(5,331)	-	-	(5,331)
Replace Dist OH Equipment	AERIAL SERVICES	DD17DMB01	-	-	(186)	(186)
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	6,075	-	-	6,075
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(6,245)	-	-	(6,245)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,649	-	-	63,649
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(63,748)	-	-	(63,748)
DPL-DE-CAP-12.24.20 Storm	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(3,424)	(3,424)
DE0149 - Gordy Improvements	DE0149 - Gordy Improvements	DD17DSB09	(37,625)	-	-	(37,625)
DE0164 Landers Ln Reconductor	DE0164 Landers Ln Reconductor	DD17DDB01	11,650	-	-	11,650
DPL-E-3691-O/H Services Total			(26,601)	-	(4,598)	(31,199)
Cable Fault URD Emergent	#1/0 >= #4/0 Cable-PHI	DDMERURDC	-	-	(8,741)	(8,741)
Cable Fault URD Emergent	#250 >= #2,000 MCM Cable-PHI	DDMERURDC	-	-	(533)	(533)
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	90,460	-	-	90,460
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(11,170)	-	-	(11,170)
Cable Replacement UG	#1/0 >= #4/0 Cable-PHI	DD17DMB02	-	-	(311)	(311)
Cable Replacement UG	Cable Replacement UG	DD17DMB02	12,836	-	-	12,836
Cable Replacement URD	#1/0 >= #4/0 Cable-PHI	DD17DMB02	-	-	(2,160)	(2,160)
Cable Replacement URD	#250 >= #2,000 MCM Cable-PHI	DD17DMB02	-	-	(612)	(612)
Cable Replacement URD	Cable Replacement URD	DD17DMB02	19,403	-	-	19,403
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	9,233	-	-	9,233
Capacity Improvements Dist	Work Order Addition	DD19DEB04	(14,578)	-	-	(14,578)
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	197	-	-	197
Dist Transformer Emergent	Work Order Addition	DD17DMB01	160	-	-	160
Padmount Transformer Replace	Padmount Transformer Replace	DD17DMB05	3,925	-	-	3,925
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	4,975	-	-	4,975
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(5,331)	-	-	(5,331)
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	6,075	-	-	6,075
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(6,245)	-	-	(6,245)
Replace Dist UG Equipment	Replace Dist UG Equipment	DDMBRPLUG	15,862	-	-	15,862
Replace Dist UG Equipment	Work Order Addition	DDMBRPLUG	(25,580)	-	-	(25,580)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,649	-	-	63,649
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(63,748)	-	-	(63,748)
DE0146 Parallel Cable Replace	DE0146 Parallel Cable Replace	DD17DSB05	45,848	-	-	45,848
DE0098-48899/42879-FAULT CABLE	DE0098-48899/42879-FAULT CABLE	DD17DMB02	14,249	-	-	14,249
DPL-E-3692-U/G Services Total			160,220	-	(12,357)	147,863
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	3,845	-	-	3,845
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(3,845)	-	-	(3,845)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,649	-	-	63,649
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(63,748)	-	-	(63,748)
DPL-E-3712-Private Area Light Total			(100)	-	-	(100)
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	3,845	-	-	3,845
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(3,845)	-	-	(3,845)
Cable Replacement URD	Cable Replacement URD	DD17DMB02	7,323	-	-	7,323
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	219	-	-	219
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	807	-	-	807
Pole Replacement Emergent	Misc. Luminaires-PHI	DD17DMB01	-	-	(1,799)	(1,799)
Pole Replacement Emergent	Pole Replacement Emergent	DD17DMB01	13,077	-	-	13,077
Reject Pole Replace Program	Reject Pole Replace Program	DD17DMB04	2,118	-	-	2,118
Replace Dist OH Equipment	Misc. Luminaires-PHI	DD17DMB01	-	-	(769)	(769)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	5,438	-	-	5,438
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(5,161)	-	-	(5,161)
Replace Repair STLT Emergent	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(3,918)	(3,918)
Replace Repair STLT Emergent	#1/0 >= #4/0 Cable-PHI	DD17DMB01	-	-	(30,817)	(30,817)
Replace Repair STLT Emergent	Aluminum/Fiber/Steel Poles-PHI	DD17DMB01	-	-	(36,097)	(36,097)
Replace Repair STLT Emergent	Misc. Luminaires-PHI	DD17DMB01	-	-	(169,777)	(169,777)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	865,055	-	-	865,055
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	421,072	-	-	421,072
DPL-DE-CAP-08.03.20 Declared S	Aluminum/Fiber/Steel Poles-PHI	DD17DMB01	-	-	(718)	(718)
DPL-DE-CAP-08.03.20 Declared S	Misc. Luminaires-PHI	DD17DMB01	-	-	(940)	(940)
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	10,049	-	-	10,049
DPL-DE-CAP-08.07.20 Declared S	Misc. Luminaires-PHI	DD17DMB01	-	-	(1,771)	(1,771)
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	5,900	-	-	5,900
DPL-DE-CAP-12.24.20 Storm	Aluminum/Fiber/Steel Poles-PHI	DD17DMB01	-	-	(6,717)	(6,717)
DPL-DE-CAP-12.24.20 Storm	Work Order Addition	DD17DMB01	173,775	-	-	173,775
DPL-E-3730-Street Lighting Total			1,499,672	-	(253,324)	1,246,348
Andover CAP HW	Andover CAP HW	BITA638D	81,374	-	-	81,374
DPL-E-3913-Information Systems Total			81,374	-	-	81,374
100 10 GIG ROUTER Upgrd Pwr SU	100 10 GIG ROUTER Upgrd Pwr SU	DD17RTB07	16,132	-	-	16,132
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	77	-	-	77
KENT SSN DA RADIO Netw	KENT SSN DA RADIO Netw	DD17RTB13	(2,278)	-	-	(2,278)
KENT SSN DA RADIO Netw	Work Order Addition	DD17RTB13	(281,540)	-	-	(281,540)
FO Millford Substation ADSS	FO Millford Substation ADSS	DD17RTB06	31,617	-	-	31,617
S Harrington to Steele ADSS	S Harrington to Steele ADSS	DD17RTB06	11,121	-	-	11,121
S Harrington to Steele ADSS	West Substation Entrance	DD17RTB06	48,475	-	-	48,475
S Harrington to Steele ADSS	Harrington ADSS	DD17RTB06	1,212	-	-	1,212
FO S Harrington to DO ADSS	FO S Harrington to DO ADSS	DD17RTB06	30,237	-	-	30,237
FO S Harrington to DO ADSS	Red Lion ADSS	DD17RTB06	20,957	-	-	20,957
FO Millford Crossroads to Glen	FO Millford Crossroads to Glen	DD17RTB06	(29,314)	-	-	(29,314)

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SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

		Utility Plant in Service				
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements
FO Millford Crossroads to Glen	FO Montchanin to Old Kennett	DD17RTB06	844	-	-	844
FO Millford Crossroads to Glen	Claymonet to Naamans ADSS	DD17RTB06	2,024	-	-	2,024
ADD 2 NEW APS AND EBMS TO MT P	Work Order Addition	DD17RTB14	(92,820)	-	-	(92,820)
TX RX FIREWALL Repl HARES CO	TX RX FIREWALL Repl HARES CO	DD17RTB08	334	-	-	334
TX RX FIREWALL Repl HARES CO	Work Order Addition	DD17RTB08	(50,232)	-	-	(50,232)
TX RX FIREWALL Repl MILFORD	Work Order Addition	DD17RTB08	(36,164)	-	-	(36,164)
TX RX FIREWALL Repl MILFORD	TX RX FIREWALL Repl MILFORD	DD17RTB08	565	-	-	565
TX RX FIREWALL Repl KENT	Work Order Addition	DD17RTB08	(35,810)	-	-	(35,810)
TX RX FIREWALL Repl KENT	TX RX FIREWALL Repl KENT	DD17RTB08	35,810	-	-	35,810
TX RX FIREWALL Repl REYBOLD	Work Order Addition	DD17RTB08	(46,566)	-	-	(46,566)
TX RX FIREWALL Repl REYBOLD	TX RX FIREWALL Repl REYBOLD	DD17RTB08	724	-	-	724
ADD EBM AND AP TO CEDAR Crk	ADD EBM AND AP TO CEDAR Crk	DD17RTB13	210,189	-	-	210,189
FO Sussex to Pepper RTU ADSS	FO Sussex to Pepper RTU ADSS	DD17RTB06	278,392	-	-	278,392
FO Pepper RTU to Concord ADSS	FO Pepper RTU to Concord ADSS	DD17RTB06	242,778	-	-	242,778
Concord Tap to Laurel ADSS	Concord Tap to Laurel ADSS	DD17RTB06	232,184	-	-	232,184
MeB Near Sunset Lake	Work Order Addition	DD18RT001	(26,453)	-	-	(26,453)
TX RX FIREWALL Repl N SE	TX RX FIREWALL Repl N SE	DD17RTB08	14,509	-	-	14,509
TX RX FIREWALL Repl N SE	FO Siverside to Carrcroft ADSS	DD17RTB06	228,073	-	-	228,073
FO Montchanin to Point Breeze	FO Montchanin to Point Breeze	DD17RTB06	358,564	-	-	358,564
FO Talleyville to Silverside	FO Talleyville to Silverside	DD17RTB06	224,108	-	-	224,108
FO Talleyville to PB/Shipley	FO Talleyville to PB/Shipley	DD17RTB06	208,798	-	-	208,798
FO Talleyville to PB/Shipley	Millford Crossroads to Mechanic	DD17RTB06	240,589	-	-	240,589
RETROFIT SSN AP DE	Work Order Addition	DD17RTB14	(18,406)	-	-	(18,406)
SSN MASTER Inst SUSSEX SUBSTAT	Work Order Addition	DD17RTB13	(46,818)	-	-	(46,818)
HARRINGTON DO SSN EBRIDGE MAST	Work Order Addition	DD17RTB13	(15,038)	-	-	(15,038)
HARRINGTON DO SSN EBRIDGE MAST	HARRINGTON DO SSN EBRIDGE MAST	DD17RTB13	3,251	-	-	3,251
Repl COMMS AT ACR 3352 9	Work Order Addition	DD17RT216	(1,565)	-	-	(1,565)
Repl COMMS AT ACR 3352 9	Repl COMMS AT ACR 3352 9	DD17RT216	584	-	-	584
Cedar Neck Substation eBM	Work Order Addition	DD17RTB13	(102,046)	-	-	(102,046)
FO Point Breeze to Darley ADSS	FO Point Breeze to Darley ADSS	DD17RTB06	189,260	-	-	189,260
FO Linwood to Naamans ADSS	FO Linwood to Naamans ADSS	DD17RTB06	96,231	-	-	96,231
RT40 MeB Replacement	Work Order Addition	DD18RT007	(15,520)	-	-	(15,520)
RT40 MeB Replacement	RT40 MeB Replacement	DD18RT007	1,212	-	-	1,212
TX RX FIREWALL Repl SILVERSI	TX RX FIREWALL Repl SILVERSI	DD17RTB08	(57,914)	-	-	(57,914)
Keeney EHV Substation eBM	Work Order Addition	DD18RT018	(32,043)	-	-	(32,043)
Bethany 69KV Gen5 MeB	Work Order Addition	DD18RT017	(28,125)	-	-	(28,125)
TX RX FIREWALL Repl MONTCHAN	TX RX FIREWALL Repl MONTCHAN	DD17RTB08	7,709	-	-	7,709
DPL-E-3970-Communication Equipment Total			1,817,907	-	-	1,817,907
AMI Mesh Network	AMI Mesh Network	DCCBAMESH	45,502	-	-	45,502
AMI Mesh Network	Antenna-Distribution Automation-PHI	DCCBAMESH	-	-	(428)	(428)
AMI Mesh Network	Radio - Access Point-PHI	DCCBAMESH	-	-	(7,721)	(7,721)
AMI Mesh Network	Radio Relay Repeater-PHI	DCCBAMESH	-	-	(9,106)	(9,106)
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	11,563	-	-	11,563
Capacity Improvements Dist	Work Order Addition	DD19DEB04	47,250	-	-	47,250
DA Telecom Mesh Network	Antenna-Distribution Automation-PHI	DD17DSB15	-	-	(86)	(86)
DA Telecom Mesh Network	Battery Backup-PHI	DD17DSB15	-	-	(990)	(990)
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	835,228	-	-	835,228
DA Telecom Mesh Network	Radio Relay Repeater-PHI	DD17DSB15	-	-	(5,024)	(5,024)
Dist Sectionalizing Reclosers	Antenna-Distribution Automation-PHI	DD17DSB02	-	-	(617)	(617)
Dist Sectionalizing Reclosers	Battery Backup-PHI	DD17DSB02	-	-	(700)	(700)
Dist Sectionalizing Reclosers	Control-Distribution Automation-PHI	DD17DSB02	-	-	(14,885)	(14,885)
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	31	-	-	31
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	115	-	-	115
Emergent Mesh Replacement	Antenna-Distribution Automation-PHI	DD19DMB01	-	-	(539)	(539)
Emergent Mesh Replacement	Emergent Mesh Replacement	DD19DMB01	107,692	-	-	107,692
Emergent Mesh Replacement	Radio - Ebridge-PHI	DD19DMB01	-	-	(26,045)	(26,045)
Emergent Mesh Replacement	Radio Relay Repeater-PHI	DD19DMB01	-	-	(10,048)	(10,048)
Emergent Mesh Replacement	Work Order Addition	DD19DMB01	5,573	-	(23,979)	(18,406)
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	(35,004)	-	-	(35,004)
Feeder Improvement Program	Work Order Addition	DD17DSB05	(15,824)	-	-	(15,824)
Master Radio Installation	Master Radio Installation	DD18RADIO	88,648	-	-	88,648
Recloser Controller	Antenna-Distribution Automation-PHI	DD18RCLCO	-	-	(257)	(257)
Recloser Controller	Battery Backup-PHI	DD18RCLCO	-	-	(2,971)	(2,971)
Recloser Controller	Control-Distribution Automation-PHI	DD18RCLCO	-	-	(25,648)	(25,648)
Recloser Controller	Radio - Ebridge-PHI	DD18RCLCO	-	-	(6,215)	(6,215)
Recloser Controller	Recloser Controller	DD18RCLCO	1,055,292	-	-	1,055,292
Recloser Controller	Work Order Addition	DD18RCLCO	185,393	-	-	185,393
Reliability Improvements Dist	Radio Relay Repeater-PHI	DD17DSB03	-	-	(8,581)	(8,581)
Replace Dist OH Equip Emergent	Antenna-Distribution Automation-PHI	DD17DMB01	-	-	(4,009)	(4,009)
Replace Dist OH Equip Emergent	Battery Backup-PHI	DD17DMB01	-	-	(14,243)	(14,243)
Replace Dist OH Equip Emergent	Control-Distribution Automation-PHI	DD17DMB01	-	-	(164,738)	(164,738)
Replace Dist OH Equip Emergent	Radio Relay Repeater-PHI	DD17DMB01	-	-	(6,829)	(6,829)
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	420,376	-	-	420,376
Replace Dist OH Equipment	Control-Distribution Automation-PHI	DD17DMB01	-	-	(29,770)	(29,770)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	39,045	-	-	39,045
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(2,197)	-	-	(2,197)
DPL-DE-CAP-08.03.20 Declared S	Antenna-Distribution Automation-PHI	DD17DMB01	-	-	(617)	(617)
DPL-DE-CAP-08.03.20 Declared S	Battery Backup-PHI	DD17DMB01	-	-	(1,184)	(1,184)
DPL-DE-CAP-08.03.20 Declared S	Control-Distribution Automation-PHI	DD17DMB01	-	-	(5,763)	(5,763)
DPL-DE-CAP-08.03.20 Declared S	Late Charge Utilization	DD17DMB01	0	-	-	0
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	476,634	-	-	476,634
KENT SSN DA RADIO Netw	Work Order Addition	DD17RTB13	281,540	-	-	281,540
Regulator Controller	Regulator Controller	DD18REGCO	1,117	-	-	1,117
ORION RTU UPGRADE DPL DA	ORION RTU UPGRADE DPL DA	DD17RDB01	388	-	-	388
1200R TR RX FIREWALL Pemberton	Net S0 Unitization	DD17RTB07	1,103	-	-	1,103
Capacitor Controller	Capacitor Controller	DD18CAPCO	17,324	-	-	17,324
Capacitor Controller	Work Order Addition	DD18CAPCO	11,653	-	-	11,653
Bloom 1.35 MW PBRD Telecom	Work Order Addition	DD18RT047	(4,124)	-	-	(4,124)
Emergent Controller Replacement	Emergent Controller Replacement	DD18DMB01	4,901	-	-	4,901
ADD 2 NEW APS AND EBMS TO MT P	Work Order Addition	DD17RTB14	92,820	-	-	92,820
MeB Near Sunset Lake	Work Order Addition	DD18RT001	21,756	-	-	21,756
RETROFIT SSN AP DE	Work Order Addition	DD17RTB14	18,406	-	-	18,406
SSN MASTER Inst SUSSEX SUBSTAT	Work Order Addition	DD17RTB13	46,818	-	-	46,818
HARRINGTON DO SSN EBRIDGE MAST	Work Order Addition	DD17RTB13	15,038	-	-	15,038
Cedar Neck Substation eBM	Work Order Addition	DD17RTB13	102,046	-	-	102,046
RT40 MeB Replacement	Work Order Addition	DD18RT007	14,774	-	-	14,774
RT40 MeB Replacement	RT40 MeB Replacement	DD18RT007	359	-	-	359
Talleyville Master Upgrade	Talleyville Master Upgrade	DD17RTB13	734	-	-	734
Keeney EHV Substation eBM	Work Order Addition	DD18RT018	32,043	-	-	32,043
Bethany 69KV Gen5 MeB	Work Order Addition	DD18RT017	28,125	-	-	28,125
Bethany 69KV Gen5 MeB	Bethany 69KV Gen5 MeB	DD18RT017	3,125	-	-	3,125
CH DE0160 PF2016 COMM JOB FOR	CH DE0160 PF2016 COMM JOB FOR	DD17RDB01	(175)	-	-	(175)
DPL-E-3971-Communication Equipment Total			3,955,090	-	(370,992)	3,584,097
AMI Mesh Network	AMI Mesh Network	DCCBAMESH	1,367	-	-	1,367

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
DSIC Rate Effective January 1st, 2022

SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

Project Name	Description	Utility Plant in Service				Additions Net of Retirements
		Project No.	DSIC Amount	CIAC	Retirement Cost	
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	9,109	-	-	9,109
FW Silverside Road Control Hou	FW Silverside Road Control Hou	DD17RTB08	57,676	-	-	57,676
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	3,446	-	-	3,446
SG Silverside Cntl House MPLS	SG Silverside Cntl House MPLS	DD17RTB07	1,096	-	-	1,096
DPL-DE-CAP-08.03.20 Declared S	Late Charge Utilization	DD17DMB01	0	-	-	0
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	30,506	-	-	30,506
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	5,331	-	-	5,331
Red Lion 230W FW-DC Sys Replac	Red Lion 230W FW-DC Sys Replac	DD17RTB08	5,383	-	-	5,383
FW Montchanin Control and Rela	FW Montchanin Control and Rela	DD17RTB08	(6,715)	-	-	(6,715)
SG Rehoboth CH Router Ins	SG Rehoboth CH Router Ins	DD17RTB07	5,337	-	-	5,337
1200R TR RX FIREWALL Pemberton	Net S0 Unitization	DD17RTB07	(1,103)	-	-	(1,103)
Bloom 1.35 MW PBRD Telecom	Work Order Addition	DD18RT047	4,124	-	-	4,124
FW Brandywine Control House Re	FW Brandywine Control House Re	DD17RTB08	(0)	-	-	(0)
FW Talleyville Control House	FW Talleyville Control House	DD17RTB08	(0)	-	-	(0)
TX RX FIREWALL Repl HARES CO	TX RX FIREWALL Repl HARES CO	DD17RTB08	452	-	-	452
TX RX FIREWALL Repl HARES CO	Work Order Addition	DD17RTB08	50,232	-	-	50,232
SG Kent Cntl House 10G MPLS	SG Kent Cntl House 10G MPLS	DD17RTB07	77,616	-	-	77,616
SG Pt Breeze Comm MPLS	SG Pt Breeze Comm MPLS	DD17RTB07	48,346	-	-	48,346
SG Felton 138kV CH Router Ins	SG Felton 138kV CH Router Ins	DD17RTB08	42,988	-	-	42,988
TX RX FIREWALL Repl MILFORD	Work Order Addition	DD17RTB08	36,164	-	-	36,164
TX RX FIREWALL Repl KENT	Work Order Addition	DD17RTB08	35,810	-	-	35,810
TX RX FIREWALL Repl KENT	TX RX FIREWALL Repl KENT	DD17RTB08	345	-	-	345
TX RX FIREWALL Repl REYBOLD	Work Order Addition	DD17RTB08	46,566	-	-	46,566
MeB Near Sunset Lake	Work Order Addition	DD18RT001	4,696	-	-	4,696
SG N Seaford Cntl House MPLS	SG N Seaford Cntl House MPLS	DD17RTB07	59,446	-	-	59,446
Repl COMMS AT ACR 3352 9	Work Order Addition	DD17RT216	1,565	-	-	1,565
RT40 MeB Replacement	Work Order Addition	DD18RT007	746	-	-	746
RT40 MeB Replacement	RT40 MeB Replacement	DD18RT007	18	-	-	18
Hares Corner FW-DC Sys Replace	Hares Corner FW-DC Sys Replace	DD17RTB08	(913)	-	-	(913)
Talleyville Master Upgrade	Talleyville Master Upgrade	DD17RTB13	130	-	-	130
Kenney CalAmp Base Station	Kenney CalAmp Base Station	DD17RTB12	5,865	-	-	5,865
DPL-E-3973-Comm Equip Amort Total			525,631	-	-	525,631
Grand Total			28,401,321	-	(3,501,191)	24,900,131

SCHEDULE 2A

Delmarva Power and Light
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
Electric DSIC Rate Effective January 1st, 2022

SCHEDULE 2A: NET ACCUMULATED DEPRECIATION							
Net Additions to Plant and Depreciation Expense							
Line	Account Name	FERC/NAURC Account No.	Amount	Distribution Allocator	Adjusted Amount	Depreciation Rate	Depreciation Amount
1							
2	DPL-E-3610-Structures and Imprvmnts Total	E-3610	\$ 261,358		\$ 261,358	1.27%	\$ 3,319
3	DPL-E-3620-Station Equipment Total	E-3620	\$ 2,410,778		\$ 2,410,778	2.08%	\$ 50,144
4	DPL-E-3640-Poles,Towers,+ Fixtures Total	E-3640	\$ (1,245,858)		\$ (1,245,858)	2.25%	\$ (28,032)
5	DPL-E-3650-O/H Conductors + Devices Total	E-3650	\$ 1,797,678		\$ 1,797,678	1.53%	\$ 27,504
6	DPL-E-3660-U/G Conduit Total	E-3660	\$ 785,610		\$ 785,610	0.84%	\$ 6,599
7	DPL-E-3670-U/G Conductors + Devices Total	E-3670	\$ 6,717,112		\$ 6,717,112	1.82%	\$ 122,251
8	DPL-E-3680-Line Transformers Total	E-3680	\$ 6,801,532		\$ 6,801,532	1.77%	\$ 120,387
9	DPL-E-3691-O/H Services Total	E-3691	\$ (31,199)		\$ (31,199)	0.81%	\$ (253)
10	DPL-E-3692-U/G Services Total	E-3692	\$ 147,863		\$ 147,863	1.36%	\$ 2,011
11	DPL-E-3712-Private Area Light Total	E-3712	\$ (100)		\$ (100)	8.20%	\$ (8)
12	DPL-E-3730-Street Lighting Total	E-3730	\$ 1,246,348		\$ 1,246,348	0.95%	\$ 11,840
13	DPL-E-3913-Information Systems Total	E-3913	\$ 81,374	86.98%	\$ 70,782	21.49%	\$ 15,211
14	DPL-E-3970-Communication Equipment Total	E-3970	\$ 1,817,907	86.98%	\$ 1,581,280	4.13%	\$ 65,307
15	DPL-E-3971-Communication Equipment Total	E-3971	\$ 3,584,097	86.98%	\$ 3,117,574	6.89%	\$ 214,801
16	DPL-E-3973-Comm Equip Amort Total	E-3973	\$ 525,631	86.98%	\$ 457,212	6.98%	\$ 31,913
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							
22							
23							\$ -
24	TOTAL		\$ 24,900,131		\$ 24,117,968		\$ 642,996
25	Semi-Annual Depreciation Expense		\$ 12,450,065				\$ 321,498

Accumulated Depreciation Reserve Change	FERC Account No.	Amount	Distribution Allocator	Adjusted Amount	
Semi-Annual Depreciation Expense (above)					\$ 321,498
Distribution Retirements (Schedule 2)					\$ (3,130,198)
Apply Distribution Allocator to General FERC Accounts Retirements:					
DPL-E-3970-Communication Equipment	397	\$ -	86.98%	\$ -	\$ -
DPL-E-3971-Communication Equipment	397	\$ (370,992.47)	86.98%	\$ (322,702.26)	\$ (322,702)
DPL-E-3973-Comm Equip Amort	397	\$ -	86.98%	\$ -	\$ -
Total General Retirements					\$ (322,702)
Total Retirements General & Distribution					\$ (3,452,901)
Total					\$ (3,131,402)

Exhibit B

Updated Tariff Leafs (Clean)

RIDER "DSIC"
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER - continued

- D. Filing (continued)
11. The DSIC rate will be subject to annual reconciliation based on a period consisting of the 12 months ending December 31st of each year. The revenue received under the DSIC for the reconciliation period shall be compared to the Company's eligible costs for that period with the difference between revenue received and eligible costs for the period recouped or refunded, as appropriate, over a 1-year period commencing July 1 of each year. If the DSIC revenues exceeded the DSIC eligible costs, such over-collections shall be refunded with interest.
 12. The DSIC rate shall be reset to zero as of the effective date of new base rates that provide for the prospective recovery of the annual costs theretofore recovered under the DSIC rate.
 13. The DSIC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the electric utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the DSIC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the DSIC rate is reinstated and reset.

The DSIC is set forth as follows: 2.80%

Exhibit B

Updated Tariff Leafs (Redline)

RIDER "DSIC"
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER - continued

- D. Filing (continued)
- 11. The DSIC rate will be subject to annual reconciliation based on a period consisting of the 12 months ending December 31st of each year. The revenue received under the DSIC for the reconciliation period shall be compared to the Company's eligible costs for that period with the difference between revenue received and eligible costs for the period recouped or refunded, as appropriate, over a 1-year period commencing July 1 of each year. If the DSIC revenues exceeded the DSIC eligible costs, such over-collections shall be refunded with interest.
- 12. The DSIC rate shall be reset to zero as of the effective date of new base rates that provide for the prospective recovery of the annual costs theretofore recovered under the DSIC rate.
- 13. The DSIC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the electric utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the DSIC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the DSIC rate is reinstated and reset.

The DSIC is set forth as follows: ~~1.66~~^{2.80}%

Filed ~~June 29~~^{December 8}, 2021 Effective with Meter Readings On and After ~~July~~^{January} 1, ~~2021~~²⁰²²

~~Filed in Compliance with Order No. 9825 in Docket No. 21-0409~~

Revised Proposed

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Exhibit C
Original Electric DSIC Filing
(dated 11/29/21)

Dawn Kurtz Crompton
Assistant General Counsel

302.429.3143 – Telephone
302.429.3801 – Facsimile

U.S. mail:
92DC42
PO Box 6066
Newark, DE 19714-6066

Dawn.Crompton@exeloncorp.com

All other deliveries:
92DC42
500 N. Wakefield Drive
Newark, DE 19702

November 29, 2021

Via DelaFile

Mr. Matthew Hartigan, Executive Director
Ms. Donna Nickerson, Secretary
Delaware Public Service Commission
Cannon Building, Suite 100
861 Silver Lake Boulevard
Dover, DE 19904

Re: Application of Delmarva Power & Light Company for Authority to Implement a DSIC Rate for Electric Distribution

Dear Mr. Hartigan and Ms. Nickerson,

Enclosed for filing is the Application of Delmarva Power & Light Company for Authority to Implement a DSIC Rate for Electric Distribution pursuant to 26 *Del. C.* § 315. Please contact me at dawn.crompton@exeloncorp.com or Diane Goff at diane.goff@pepcoholdings.com with any questions related to this matter.

Respectfully,



Dawn Kurtz Crompton (#5579)

Enclosures

cc: Regina Iorii, Esquire
Thomas D. Walsh, Esquire
Andrew Slater



STATE OF DELAWARE
THE PUBLIC SERVICE COMMISSION
 CANNON BUILDING
 861 SILVER LAKE BLVD., SUITE 100
 DOVER, DELAWARE 19904

TELEPHONE: (302) 736-7529
 TELECOPIER: (302) 739-4849

FILING COVER SHEET

1. NAME OF APPLICANT: Delmarva Power & Light Company

2. TYPE OF FILING:

RATE CHANGE	<input checked="" type="checkbox"/>
FUEL ADJUSTMENT	<input type="checkbox"/>
ADMINISTRATIVE	<input type="checkbox"/>
CPCN	<input type="checkbox"/>
NEW SERVICE OFFERING	<input type="checkbox"/>
OTHER - DESCRIBE	

- IF A TELECOMMUNICATIONS FILING, WHAT TYPE OF SERVICE IS IMPACTED?
 BASIC _____ COMPETITIVE _____ DISCRETIONARY _____

3. PROPOSED EFFECTIVE DATE: January 1, 2022

- IS EXPEDITED TREATMENT REQUESTED? YES NO

4. SHORT SUMMARY OF FILING Application of Delmarva Power & Light Company for Authority to Implement a DSIC Rate for Electric Distribution

5. DOES THIS FILING RELATE TO OTHER DOCKETS: YES NO

- IF YES, LIST DOCKET(S) NO(S): _____

6. IS PUBLIC NOTICE REQUIRED? YES _____ NO _____
 IF YES, PLEASE ATTACH COPY OF PROPOSED PUBLIC NOTICE.

7. APPLICANT'S CONTACT PERSON:

NAME:	<u>Dawn Kurtz Crompton</u>
TITLE:	<u>Assistant General Counsel</u>
PHONE:	<u>(302) 429-3143</u>
FAX:	<u>(302) 429-3801</u>
EMAIL:	<u>Dawn.Crompton@ExelonCorp.com</u>
WEBSITE (IF APPLICABLE):	_____

8. DID YOU PROVIDE A COMPLETE COPY OF THE FILING TO THE PUBLIC ADVOCATE?
 YES NO IF YES, WHEN? _____

9. FILING FEE ENCLOSED: AMOUNT: \$ _____

NOTE: House Bill 681, enacted into law 7/13/98, authorizes the Commission to recover the cost of time spent by in-house staff to process all filings initiated after the date of enactment. You may be required to reimburse the Commission for staff time.

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION)
OF DELMARVA POWER & LIGHT COMPANY,)
INC. FOR AUTHORITY TO IMPLEMENT A) Docket No. 21-XXX
DSIC RATE FOR ELECTRIC DISTRIBUTION)
EFFECTIVE JANUARY 1, 2022)
PURSUANT TO 26 *DEL. C.* § 315)
(filed November 29, 2021)

**APPLICATION OF DELMARVA POWER & LIGHT COMPANY
FOR AUTHORITY TO IMPLEMENT A DSIC CHARGE FOR
ELECTRIC DISTRIBUTION SERVICE PURSUANT TO 26 *DEL. C.* § 315**

Delmarva Power & Light Company (“Delmarva” or “Company”), files this application (“Application”) under 26 *Del. C.* § 315, to adjust the Distribution Service Improvement Charge (“DSIC”) rate for its electric distribution service, effective January 1, 2022, from 1.66% to 2.82%.

In support of the Application, Delmarva provides as follows:

1. Delmarva is a wholly-owned subsidiary of Pepco Holdings LLC, which is a wholly-owned subsidiary of Exelon Corporation.
2. Delmarva is a Delaware public utility regulated by the Delaware Public Service Commission (the “Commission”) and provides regulated electric and natural gas distribution service in Delaware.
3. Communication regarding this Application should be sent to the following individuals:

Diane Goff
Manager Regulatory Affairs
Delmarva Power & Light Company
P.O. Box 6066
Newark, Delaware 19714
(302) 451-5339
diane.goff@pepcoholdings.com

Kristin McEvoy
Manager Revenue Policy
Delmarva Power & Light Company
P.O. Box 6066
Newark, Delaware 19714
(302) 451-5293
kristin.mcevoy@pepcoholdings.com

Dawn Kurtz Crompton
Assistant General Counsel
Delmarva Power & Light Company
P.O. Box 6066
Newark, Delaware 19714
(302) 429-3786
dawn.crompton@exeloncorp.com

4. This Application is filed pursuant to 26 *Del. C.* § 315.
5. The Company moves to adjust the current DSIC rate of 1.66% to a new DSIC rate of 2.82%, effective January 1, 2022. For the period covered by this filing, May 1, 2021 through October 31, 2021, the incremental net utility plant additions are \$24,117,968, and the incremental net change in Rate Base is \$27,249,371. The cumulative net utility plant additions since the DSIC rate was reset to zero in October 2020, is \$54,391,814, the cumulative incremental net change in Rate Base is \$60,320,151 and the associated cumulative semi-annual depreciation expense is \$801,265.
6. By way of background, this is Delmarva's third electric application since its DSIC rate was reset to zero on October 6, 2020, when the Company implemented interim rates in its electric base rate case (Docket No. 20-0149), which were later approved by way of Order 9884, issued on September 15, 2021. Delmarva's first electric DSIC application following the implementation of interim rates, was filed November 30, 2020, and approved by the Commission by way of Order No. 9707 issued on December 14, 2020, in Docket No. 20-0803. It authorized Delmarva to adjust its DSIC rate from 0.00% to 1.29%, effective January 1, 2021.

7. On April 1, 2021, by way of Commission Order No. 9771 in Docket 20-0803 (dated March 31, 2021), the electric DSIC rate was reset to 0.00% at Delmarva's request to mitigate the over-collection of electric DSIC revenue due to an accounting error.

8. The Company filed its next electric DSIC application on May 28, 2021, which the Commission approved by way of Order No. 9825, issued June 23, 2021, in Docket No. 21-0409. It authorized Delmarva to adjust its DSIC rate from 0.00% to 1.66%, effective July 1, 2021. It was based on a net change of plant additional of \$30,084,506, a net change in Rate Base of \$31,619,457, and an associated semiannual depreciation expense of \$439,421. Pursuant to Order No. 9825, Delmarva intends to include an estimated \$752,311 over-collection related to the accounting error as part of the 2021 annual reconciliation set forth in 26 *Del. Admin. C.* § 1009-6.1, which will be addressed in the May 2022 electric DSIC filing.

9. Each DSIC rate filing is developed based on net utility plant additions in a semi-annual period and then a semi-annual revenue requirement is calculated. Consistent with the previous DSIC filings, the rate to be implemented is based on the cumulative semi-annual revenue requirements. The semi-annual DSIC rate that is included in the Application is based on projected distribution revenues for that semi-annual period. Due to the variability of distribution revenue between semi-annual periods (*e.g.*, heating vs. non-heating months), the DSIC rate cannot simply be a sum of each semi-annual rate percentage.

10. As set forth in 26 *Del. C.* § 315(b)(9), any over-recovery or under-recovery for 2021 will be included in a future DSIC filing.

11. For an average Residential customer using 845 kWh per month, a 2.82% DSIC rate will result in a monthly bill increase of \$0.51 compared to rates currently in effect.

12. Attached are Schedules No. 1, 1A, 1B, 2, and 2A, which support the Company's development of its DSIC rate.

- a. Schedule 1 includes development of the DSIC rate.
- b. Schedule 1A includes the costs of capital, capital structure, and revenue conversion factor approved in Docket No. 20-0149 Order No. 9884 dated September 15, 2021.
- c. Schedule 1B provides that there is no over collection or under collection from the previous DSIC filing to be collected in this filing.
- d. Schedule 2 reflects projects that were placed into service and/or retired during the recovery period beginning May 1, 2021 through October 31, 2021, as well as additional costs applied to projects included in previous DSIC filings.
- e. Schedule 2A reflects the depreciation expense related to the net additions to plant and the accumulated depreciation reserve.

13. Draft tariff pages that incorporate appropriate rates with an effective date of January 1, 2022 are provided in Schedules 3 and 3A. Schedule 3 is the "clean" version, while Schedule 3A shows changes to Delmarva's existing tariff in strike-through format.

14. The proposed DSIC rate was derived from the most recently approved rate of return on equity of 9.60% and an overall rate of return of 6.80%, approved in Order No. 9884 in Docket No. 20-0149, effective September 15, 2021.

15. Pursuant to 26 *Del. C.* § 315(b)(1), the Company has not earned in excess of its authorized overall rate of return as evidenced by Quarterly Rate of Return Reports filed with the Commission by Delmarva.

16. Delmarva is prepared to work with Commission Staff and the Division of the Public Advocate to provide appropriate evidence that documents and supports the recovery of the eligible DSIC capital projects included in the proposed electric DSIC rate.

17. A copy of this Application has been provided to the Division of the Public Advocate.

18. Pursuant to 26 *Del. C.* § 315(b)(1), customers not principally represented by the Public Advocate pursuant to § 8716(e)(2) of Title 29 and who have informed the Commission in writing of their desire to be served must be served with a copy of this Application. Delmarva has not been advised that any such customers have informed the Commission of a desire to be served, but Delmarva will nevertheless provide the Delaware Energy Users Group and the Chemical Industry Council of Delaware with copies of this Application.

WHEREAS, for the reasons set forth herein, Delmarva Power & Light Company respectfully requests the Commission to enter an order that permits Delmarva to assess an electric DSIC rate of 2.82% pursuant to 26 *Del. C.* § 315, effective January 1, 2022, subject to audit results.

Respectfully Submitted,



Dawn Kurtz Crompton, Esq. (#5579)
Assistant General Counsel
Delmarva Power & Light Company
P.O. Box 6066
Newark, Delaware 19714
dawn.crompton@exeloncorp.com

Dated: November 29, 2021

STATE OF NEW JERSEY)
) SS.
COUNTY OF ATLANTIC)

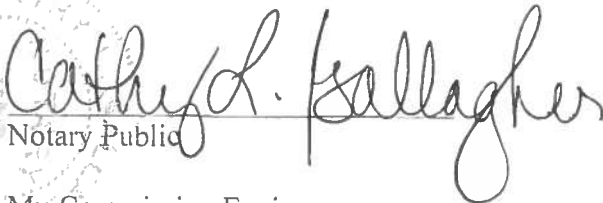
On this 24th day of November, 2021, personally came before me, the subscriber a Notary Public in and for the State and County aforesaid William D. Mokoid, Vice President of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of said corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Petition are true and correct to the best of his knowledge and belief.

REGARDING: Application of Delmarva Power & Light Company for Authority to Implement DSIC Charge for Electric Distribution Service



William D. Mokoid
Vice President

SWORN TO AND SUBSCRIBED before me this 24th day of November, 2021.



Notary Public

My Commission Expires:

Cathy L. Gallagher
NOTARY PUBLIC
State of New Jersey
My Commission Expires February 28, 2022

SCHEDULES
1, 1A, 1B, 2, and 2A

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
Electric DSIC Rate Effective January 1st, 2022

SCHEDULE 1: DEVELOPMENT OF DSIC RATE

Line	Item	As filed	Amended	Docket No. 21-0409 11/01/2020 - 4/30/2021	Current Filing 5/01/2021 - 10/31/2021	Current Filing Total
		Docket No. 20-0803 10/01/2020 - 10/31/2020	Docket No. 20-0803 10/01/2020 - 10/31/2020			
1	Net Utility Plant Additions (Schedule 2A)	\$ 25,948,451	\$ 189,340	\$ 30,084,506	\$ 24,117,968	\$ 54,391,814
2	Net Accumulated Depreciation Reserve change (Schedule 2A)	\$ 1,061,150	\$ 1,261,983	\$ 1,534,951	\$ 3,131,402	\$ 5,928,337
3	Net change in Rate Base (Line 1 + Line 2)	\$ 27,009,601	\$ 1,451,323	\$ 31,619,457	\$ 27,249,371	\$ 60,320,151
4	Pre-tax Rate of Return (Schedule 1A)	8.82%	8.82%	8.82%	8.70%	8.70%
5	Semi-Annual Pre-Tax Rate of Return (Line 4/2)	4.41%	4.41%	4.41%	4.35%	4.35%
6	Semi-Annual Investment Cost Recovery (Line 3 * Line 5)	\$ 1,190,626	\$ 63,977	\$ 1,393,836	\$ 1,185,992	\$ 2,643,804
7	Semi-Annual Depreciation Expense (Schedule 2A)	\$ 253,641	\$ 40,346	\$ 439,421	\$ 321,498	\$ 801,265
8	Semi-Annual DSIC Revenue Requirement (Line 6 + Line 7)	\$ 1,444,267	\$ 104,323	\$ 1,833,257	\$ 1,507,490	\$ 3,445,069
8A	Total Over/(Under)Collection from Previous DSIC (Schedule 1B)	\$ -	\$ -	\$ -	\$ -	\$ -
9	Total Semi-Annual DSIC Revenue Requirement (Line 8 - Line 8A)	\$ 1,444,267	\$ 104,323	\$ 1,833,257	\$ 1,507,490	\$ 3,445,069
10	Semi-Annual Projected Distribution Revenues					\$ 122,234,337
11	Projected DSIC Rate Increase Percentage (Line 9/Line 10)					2.82%

* Excludes May 2018. May 2018 Reliability Closings were included in Docket No. 17-0977.

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
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SCHEDULE 1A: CAPITAL STRUCTURE APPROVED IN MOST RECENT GENERAL/BASE RATE CASE
PSC DOCKET No. 20-0149

Pre-Tax Cost of Capital Calculation Used in Current DSIC Application					
	%	Cost	Weighted Cost	Revenue Multiplier	Pre-Tax Cost
Cost of Debt	49.63%	3.94%	1.96%	1.00566	1.97%
Cost of Equity	50.37%	9.60%	4.84%	1.39125	6.73%
	100.00%		6.80%		8.70%

* Capital Structure, Cost, Revenue Multiplier (conversion factor) approved in Docket No. 20-0149

REVENUE CONVERSION FACTOR		
Line No.	Description	21% Fed Tax
1	Gross Revenues	100.0000%
2	Add: Finance Charge	0.0000%
3	Less: Bad Debt Expense	0.2630%
4	Less: PSC Assessment	0.3000%
5	Net Operating Income Before Income Tax	99.4370%
6	Less: State income Tax @ 8.5%	8.4521%
7	Subtotal	90.9849%
8	Less: Federal Income Tax	19.1068%
9	Operating Income	71.8780%
10	Equity Conversion Factor: (1/9)	1.39125
11	Debt Conversion Factor (1/5)	1.00566

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
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SCHEDULE 1B: OVER/UNDER COLLECTIONS FROM PREVIOUS DSIC FILINGS

Docket No.	Annual Over/(Under) Collection
	\$ -
	\$ -
Total	\$ -

This Schedule 1B is only used during the May DSIC filings.

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
DSIC Rate Effective January 1st, 2022

SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

Utility Plant in Service						
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements
Bridgeville Comm Hut HVAC	Bridgeville Comm Hut HVAC	DD17QSB12	7,533	-	-	7,533
Darley Rd CH HVAC System	Darley Rd CH HVAC System	DD20Q074	30,357	-	-	30,357
Glasgow roof replacement	Glasgow roof replacement	DD17QMB02	53,553	-	-	53,553
Kent Control House HVAC	Kent Control House HVAC	DD17QSB12	13,172	-	-	13,172
Dupont Experimental Retire 5	Retirement	DD17Q5103	-	-	(3,647)	(3,647)
Milford Crossroads Fence Line	Milford Crossroads Fence Line	DD17QSB20	137,702	-	-	137,702
Hockessin Switchgear roof	Hockessin Switchgear roof	DD17QMB02	22,687	-	-	22,687
DPL-E-3610-Structures and Imprvmnts Total			265,005	-	(3,647)	261,358
Edgemoor 69kV - Animal Guard I	Work Order Addition	DD17QMB04	162	-	-	162
Hockessin substation gate	Retirement	DD17QMB01	-	-	(4,240)	(4,240)
Nelson Animal Guards	Nelson Animal Guards	DD17QSB01	(4,008)	-	-	(4,008)
Nelson Animal Guards	Retirement	DD17QSB01	-	-	(131)	(131)
Red Lion T1 X1 Bushing Replace	Retirement	DD17QMB01	-	-	(9,749)	(9,749)
Cedar Neck Feeder Installation	Cedar Neck Feeder Installation	DD17QSB11	(561)	-	-	(561)
Cedar Neck Feeder Installation	Retirement	DD17QSB11	-	-	(43,693)	(43,693)
Talleyville DS 31-D1 Replace	Retirement	DD17QSB22	-	-	(388)	(388)
Talleyville DS 31-D2 Replace	Retirement	DD17QSB22	-	-	(388)	(388)
Talleyville DS 32-D1 Replace	Retirement	DD17QSB22	-	-	(5,874)	(5,874)
Talleyville DS 33-D1 Replace	Retirement	DD17QSB22	-	-	(388)	(388)
Felton T1 Bushing Replace	Retirement	DD17QSB15	-	-	(32,267)	(32,267)
Bethany T2 Bushing arrester	Retirement	DD17QMB01	-	-	(4,733)	(4,733)
Sunset Lake Rugged Com Switch	Retirement	DD17QMB01	-	-	(10,281)	(10,281)
Glasgow breaker 31 arrestors	Retirement	DD17QMB01	-	-	(459)	(459)
Harbison RTU Replacement	Retirement	DD17QSB17	-	-	(35,132)	(35,132)
Darley T1 Pump Replacement	Darley T1 Pump Replacement	DD17QMB02	20,904	-	-	20,904
Bridgeville T1 Bushing Replace	Bridgeville T1 Bushing Replace	DD17QSB15	156,991	-	-	156,991
Point Breeze Animal Guards	Point Breeze Animal Guards	DD17QMB04	1,450	-	-	1,450
West 146 Bus Replacement	West 146 Bus Replacement	DD17QMB01	1,257	-	-	1,257
Miltoon, BT3 OC relay	Miltoon, BT3 OC relay	DD17QMB01	6,220	-	-	6,220
Point Breeze 31-T1 DSW Replace	Point Breeze 31-T1 DSW Replace	DD17QSB22	62,451	-	-	62,451
Point Breeze 31-33 DSW Replace	Point Breeze 31-33 DSW Replace	DD17QSB22	25,169	-	-	25,169
Point Breeze 32-T1 DSW Replace	Point Breeze 32-T1 DSW Replace	DD17QSB22	71,905	-	-	71,905
Point Breeze 32-T2 DSW Replace	Point Breeze 32-T2 DSW Replace	DD17QSB22	53,052	-	-	53,052
Point Breeze 33-32 DSW Replace	Point Breeze 33-32 DSW Replace	DD17QSB22	25,959	-	-	25,959
Point Breeze 33-T2 DSW Replace	Point Breeze 33-T2 DSW Replace	DD17QSB22	20,389	-	-	20,389
Point Breeze TRH2-T2 DSW	Point Breeze TRH2-T2 DSW	DD17QSB22	72,634	-	-	72,634
Point Breeze TRH1-T1 DSW	Point Breeze TRH1-T1 DSW	DD17QSB22	44,882	-	-	44,882
Bear T1 Bushings & Arresters	Bear T1 Bushings & Arresters	DD17QSB15	248,742	-	-	248,742
West T1 LTC Replacement	West T1 LTC Replacement	DD17QMB01	237,950	-	-	237,950
BEAR T2 REPL HS LAS	BEAR T2 REPL HS LAS	DD17QMB01	11,060	-	-	11,060
Dupont Experimental Retire 5	Retirement	DD17Q5103	-	-	(917,417)	(917,417)
New Castle T3 alarm cable	SubStation Dist Cap - DE	DD17QMB01	8,763	-	-	8,763
New Castle T3 alarm cable	New Castle T3 alarm cable	DD17QMB01	14,636	-	-	14,636
Darley Rd Station Batteries	Darley Rd Station Batteries	DD17QSB14	81,475	-	-	81,475
N Seaford P5 Xformer Replace	N Seaford P5 Xformer Replace	DD17QSB12	45,043	-	-	45,043
Clayton 2226-41 Disconnect Sw	Clayton 2226-41 Disconnect Sw	DD17QMB01	8,224	-	-	8,224
Churchmans T3 138kV LA replace	Churchmans T3 138kV LA replace	DD17QMB01	12,900	-	-	12,900
Montchanin T4 HS LA Replace	Montchanin T4 HS LA Replace	DD17QMB01	9,336	-	-	9,336
Cedar Creek Breaker 21	Cedar Creek Breaker 21	DD17QSB19	348,338	-	-	348,338
Naamans Rd HVAC Unit	Naamans Rd HVAC Unit	DD17QMB01	3,305	-	-	3,305
Mt Pleasant T2 SEL2411	Mt Pleasant T2 SEL2411	DD17QMB02	2,913	-	-	2,913
Delaware Sub Spare Transformer	Delaware Sub Spare Transformer	DD19QSB59	1,159,507	-	-	1,159,507
West Sub Breaker 35 Replace	West Sub Breaker 35 Replace	DD17QSB19	379,234	-	-	379,234
Churchmans T3 Bushings & Arres	Churchmans T3 Bushings & Arres	DD17QSB15	244,188	-	-	244,188
West 35-D1 DSW Replace	West 35-D1 DSW Replace	DD17QSB22	29,851	-	-	29,851
West 35-D2 DSW Replace	West 35-D2 DSW Replace	DD17QSB22	20,070	-	-	20,070
New Castle 168-D2 disconnect	New Castle 168-D2 disconnect	DD17QMB02	20,609	-	-	20,609
Rehoboth Osprey Nest	SubStation Dist Cap - DE	DD17QMB01	17,896	-	-	17,896
Brookside P3 A phase	Brookside P3 A phase	DD17QMB01	13,023	-	-	13,023
DPL-E-3620-Station Equipment Total			3,475,918	-	(1,065,141)	2,410,778
C Truss New Install Program	C Truss New Install Program	DD17DMB04	59,442	-	-	59,442
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	3,845	-	-	3,845
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(3,845)	-	-	(3,845)
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	9,786	-	-	9,786
Capacity Improvements Dist	Crossarms-PHI	DD19DEB04	-	-	(84)	(84)
Capacity Improvements Dist	Poles <= 45-PHI	DD19DEB04	-	-	(155)	(155)
Capacity Improvements Dist	Work Order Addition	DD19DEB04	(9,241)	-	-	(9,241)
Dist Overload Transf Replace	Dist Overload Transf Replace	DD17DEB04	11,255	-	-	11,255
Dist Overload Transf Replace	Work Order Addition	DD17DEB04	(8,059)	-	-	(8,059)
Dist Sectionalizing Reclosers	Crossarms-PHI	DD17DSB02	-	-	(907)	(907)
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	130,397	-	-	130,397
Dist Sectionalizing Reclosers	Poles <= 45-PHI	DD17DSB02	-	-	(3,675)	(3,675)
Dist Sectionalizing Reclosers	Poles > 45-PHI	DD17DSB02	-	-	(1,075)	(1,075)
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	(2,629)	-	-	(2,629)
Dist Transformer Emergent	Crossarms-PHI	DD17DMB01	-	-	(29)	(29)
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	9,082	-	-	9,082
Dist Transformer Emergent	Poles <= 45-PHI	DD17DMB01	-	-	(151)	(151)
Dist Transformer Emergent	Work Order Addition	DD17DMB01	(4,499)	-	-	(4,499)
EXP DE2543 REGULATORS, MT PLEA	EXP DE2543 REGULATORS, MT PLEA	DD20DE002	786	-	-	786
Feeder Improvement Program	Crossarms-PHI	DD17DSB05	-	-	(313)	(313)
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	68,189	-	-	68,189
Feeder Improvement Program	Poles <= 45-PHI	DD17DSB05	-	-	(2,563)	(2,563)
Feeder Improvement Program	Work Order Addition	DD17DSB05	3,692	-	-	3,692
Master Radio Installation	Master Radio Installation	DDIBRADIO	16,230	-	-	16,230
Master Radio Installation	Poles > 45-PHI	DDIBRADIO	-	-	(294)	(294)
MDO & CEMI Remediation	Crossarms-PHI	DD17DSB09	-	-	(144)	(144)
MDO & CEMI Remediation	MDO & CEMI Remediation	DD17DSB09	89,709	-	-	89,709
MDO & CEMI Remediation	Poles <= 45-PHI	DD17DSB09	-	-	(1,159)	(1,159)
Pole Replacement Emergent	Crossarms-PHI	DD17DMB01	-	-	(757)	(757)
Pole Replacement Emergent	Pole Replacement Emergent	DD17DMB01	520,884	-	-	520,884
Pole Replacement Emergent	Poles <= 45-PHI	DD17DMB01	-	-	(11,572)	(11,572)
Pole Replacement Emergent	Poles > 45-PHI	DD17DMB01	-	-	(3,045)	(3,045)
Recloser Controller	Crossarms-PHI	DDDBRCLCO	-	-	(37)	(37)
Recloser Controller	Recloser Controller	DDDBRCLCO	173,248	-	-	173,248
Recloser Controller	Work Order Addition	DDDBRCLCO	(164,539)	-	-	(164,539)
Reject Pole Replace Program	Crossarms-PHI	DD17DMB04	-	-	(237)	(237)
Reject Pole Replace Program	Poles <= 45-PHI	DD17DMB04	-	-	(5,648)	(5,648)
Reject Pole Replace Program	Poles > 45-PHI	DD17DMB04	-	-	(360)	(360)
Reject Pole Replace Program	Reject Pole Replace Program	DD17DMB04	260,673	-	-	260,673
Reliability Improvements Dist	Crossarms-PHI	DD17DSB03	-	-	(153)	(153)
Reliability Improvements Dist	Poles <= 45-PHI	DD17DSB03	-	-	(146)	(146)
Reliability Improvements Dist	Poles > 45-PHI	DD17DSB03	-	-	(360)	(360)
Reliability Improvements Dist	Reliability Improvements Dist	DD17DSB03	29,714	-	-	29,714
Reliability Improvements Dist	Work Order Addition	DD17DSB03	(12,926)	-	-	(12,926)
Replace Dist OH Equip Emergent	Crossarms-PHI	DD17DMB01	-	-	(318)	(318)
Replace Dist OH Equip Emergent	Poles <= 45-PHI	DD17DMB01	-	-	(680)	(680)
Replace Dist OH Equip Emergent	Poles > 45-PHI	DD17DMB01	-	-	(360)	(360)
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	11,219	-	-	11,219

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
DSIC Rate Effective January 1st, 2022

SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

Project Name	Description	Project No.	Utility Plant in Service			
			DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements
Replace Dist OH Equipment	Crossarms-PHI	DD17DMB01	-	-	(274)	(274)
Replace Dist OH Equipment	Poles <= 45'-PHI	DD17DMB01	-	-	(679)	(679)
Replace Dist OH Equipment	Poles > 45'-PHI	DD17DMB01	-	-	(531)	(531)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	49,976	-	-	49,976
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(7,275)	-	-	(7,275)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,649	-	-	63,649
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(63,748)	-	-	(63,748)
DPL-DE-CAP-08.03.20 Declared S	Crossarms-PHI	DD17DMB01	-	-	(7,777)	(7,777)
DPL-DE-CAP-08.03.20 Declared S	Late Charge Utilization	DD17DMB01	(0)	-	-	(0)
DPL-DE-CAP-08.03.20 Declared S	Poles <= 45'-PHI	DD17DMB01	-	-	(23,153)	(23,153)
DPL-DE-CAP-08.03.20 Declared S	Poles > 45'-PHI	DD17DMB01	-	-	(4,451)	(4,451)
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	(1,147,672)	-	-	(1,147,672)
DPL-DE-CAP-08.03.20 Declared S	DPL-DE-CAP-08.03.20 Declared S	DD17DMB01	4	-	-	4
DPL-DE-CAP-08.07.20 Declared S	Crossarms-PHI	DD17DMB01	-	-	(7,181)	(7,181)
DPL-DE-CAP-08.07.20 Declared S	Poles <= 45'-PHI	DD17DMB01	-	-	(14,153)	(14,153)
DPL-DE-CAP-08.07.20 Declared S	Poles > 45'-PHI	DD17DMB01	-	-	(2,600)	(2,600)
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	(252,009)	-	-	(252,009)
DPL-DE-CAP-12.24.20 Storm	Crossarms-PHI	DD17DMB01	-	-	(423)	(423)
DPL-DE-CAP-12.24.20 Storm	Poles <= 45'-PHI	DD17DMB01	-	-	(8,596)	(8,596)
DPL-DE-CAP-12.24.20 Storm	Poles > 45'-PHI	DD17DMB01	-	-	(200)	(200)
DPL-DE-CAP-12.24.20 Storm	Work Order Addition	DD17DMB01	(1,402,901)	-	-	(1,402,901)
DE0146 Parallel Cable Replace	DE0146 Parallel Cable Replace	DD17DSB05	21,833	-	-	21,833
DPL-DE-CAP-03.28.21 storm	DPL-DE-CAP-03.28.21 storm	DD17DMB01	132	-	-	132
DE0164 Landers Ln Reconductor	DE0164 Landers Ln Reconductor	DD17DDB01	32,582	-	-	32,582
Christiana Distrib Repl Reloca	Christiana Distrib Repl Reloca	DD17DMB04	114	-	-	114
6/21/21 Thunderstorm (DE Cap)	6/21/21 Thunderstorm (DE Cap)	DD17DMB01	36,776	-	-	36,776
DPL-DE-CAP-07.01.21 Storm	DPL-DE-CAP-07.01.21 Storm	DD17DMB01	58,067	-	-	58,067
Dist Elec Storm Cap-DE 7/29/21	Dist Elec Storm Cap-DE 7/29/21	DD17DMB01	9,372	-	-	9,372
Dist Elec Storm Cap-DE 8/18/21	Dist Elec Storm Cap-DE 8/18/21	DD17DMB01	7,094	-	-	7,094
DE0659 - WEST RIDING REL IMP	DE0659 - WEST RIDING REL IMP	DD17DSB09	48,479	-	-	48,479
DE0149 - PF CEDAR STREET	DE0149 - PF CEDAR STREET	DD17DSB05	79,138	-	-	79,138
9/1/21 Thunderstorm (DE Cap)	9/1/21 Thunderstorm (DE Cap)	DD17DMB01	132,517	-	-	132,517
DPL-DE-07.24.20 Declared Storm	Crossarms-PHI	DD17DMB01	-	-	(43)	(43)
DPL-DE-07.24.20 Declared Storm	Poles <= 45'-PHI	DD17DMB01	-	-	(163)	(163)
Harbeson to Zoar Distribution	Harbeson to Zoar Distribution	DD18DS120	48	-	-	48
DPL-E-3640-Poles,Towers,+ Fixtures Total			(1,141,410)	-	(104,448)	(1,245,858)
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	42,564	-	-	42,564
Cable Fault URD Emergent	Cutouts/Fuseholders-PHI	DDMERURDC	-	-	(18)	(18)
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(12,343)	-	-	(12,343)
Cable Replacement UG Emergent	#1/0 >= #4/0 Cable-PHI	DDMERUGC	-	-	(9,748)	(9,748)
Cable Replacement UG Emergent	Cable Replacement UG Emergent	DDMERUGC	1,182	-	-	1,182
Cable Replacement URD	Cable Replacement URD	DD17DMB02	834	-	-	834
Capacity Improvements Dist	#250 >= #2,000 MCM Cable-PHI	DD19DEB04	-	-	(702)	(702)
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	30,247	-	-	30,247
Capacity Improvements Dist	Switches Air Load Break,Line,Discon	DD19DEB04	-	-	(33)	(33)
Capacity Improvements Dist	Work Order Addition	DD19DEB04	7,228	-	-	7,228
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	785	-	-	785
Dist Overload Transf Replace	Dist Overload Transf Replace	DD17DEB04	12,065	-	-	12,065
Dist Overload Transf Replace	Work Order Addition	DD17DEB04	(8,059)	-	-	(8,059)
Dist Sectionalizing Reclosers	#1 >= #10 Cable-PHI	DD17DSB02	-	-	(569)	(569)
Dist Sectionalizing Reclosers	#1/0 >= #4/0 Cable-PHI	DD17DSB02	-	-	(2,274)	(2,274)
Dist Sectionalizing Reclosers	Cutouts/Fuseholders-PHI	DD17DSB02	-	-	(502)	(502)
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	2,449,047	-	-	2,449,047
Dist Sectionalizing Reclosers	Reclosures-PHI	DD17DSB02	-	-	(20,733)	(20,733)
Dist Sectionalizing Reclosers	Switches Air Load Break,Line,Discon	DD17DSB02	-	-	(2,635)	(2,635)
Dist Sectionalizing Reclosers	Triplex, Quadriplex Cable-PHI	DD17DSB02	-	-	(2,460)	(2,460)
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	(47,136)	-	-	(47,136)
Dist Transformer Emergent	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(4,914)	(4,914)
Dist Transformer Emergent	#1/0 >= #4/0 Cable-PHI	DD17DMB01	-	-	(968)	(968)
Dist Transformer Emergent	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(646)	(646)
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	34,024	-	-	34,024
Dist Transformer Emergent	TRU/QUAD All Sizes-PHI	DD17DMB01	-	-	(592)	(592)
Dist Transformer Emergent	Work Order Addition	DD17DMB01	(9,502)	-	-	(9,502)
Feeder Improvement Program	#1/0 >= #4/0 Cable-PHI	DD17DSB05	-	-	(3,323)	(3,323)
Feeder Improvement Program	Cutouts/Fuseholders-PHI	DD17DSB05	-	-	(199)	(199)
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	14,001	-	-	14,001
Feeder Improvement Program	Work Order Addition	DD17DSB05	(3,973)	-	-	(3,973)
MDO & CEMI Remediation	#1 >= #10 Cable-PHI	DD17DSB09	-	-	(345)	(345)
MDO & CEMI Remediation	Cutouts/Fuseholders-PHI	DD17DSB09	-	-	(106)	(106)
MDO & CEMI Remediation	MDO & CEMI Remediation	DD17DSB09	210,872	-	-	210,872
Padmount Transformer Replace	Padmount Transformer Replace	DD17DMB05	3,929	-	-	3,929
Pole Replacement Emergent	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(14,614)	(14,614)
Pole Replacement Emergent	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(758)	(758)
Pole Replacement Emergent	Pole Replacement Emergent	DD17DMB01	105,360	-	-	105,360
Pole Replacement Emergent	TRU/QUAD All Sizes-PHI	DD17DMB01	-	-	(914)	(914)
Recloser Controller	1/0 ALACSR <= 1/0-PHI	DDDBRCLCO	-	-	(62)	(62)
Recloser Controller	Recloser Controller	DDDBRCLCO	15,492	-	-	15,492
Recloser Controller	Reclosures-PHI	DDDBRCLCO	-	-	(204,009)	(204,009)
Recloser Controller	Switches Air Load Break,Line,Discon	DDDBRCLCO	-	-	(186)	(186)
Recloser Controller	Work Order Addition	DDDBRCLCO	(1,730)	-	-	(1,730)
Reject Pole Replace Program	Cutouts/Fuseholders-PHI	DD17DMB04	-	-	(415)	(415)
Reject Pole Replace Program	Reject Pole Replace Program	DD17DMB04	60,867	-	-	60,867
Reliability Improvements Dist	#1 >= #10 Cable-PHI	DD17DSB03	-	-	(914)	(914)
Reliability Improvements Dist	Reliability Improvements Dist	DD17DSB03	208,686	-	-	208,686
Reliability Improvements Dist	Switches Air Load Break,Line,Discon	DD17DSB03	-	-	(232)	(232)
Reliability Improvements Dist	Work Order Addition	DD17DSB03	(79,295)	-	-	(79,295)
Replace Dist OH Equip Emergent	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(441)	(441)
Replace Dist OH Equip Emergent	1 CU <= 1-PHI	DD17DMB01	-	-	(4)	(4)
Replace Dist OH Equip Emergent	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(681)	(681)
Replace Dist OH Equip Emergent	Reclosures-PHI	DD17DMB01	-	-	(287,551)	(287,551)
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	554,319	-	-	554,319
Replace Dist OH Equip Emergent	Switches Air Load Break,Line,Discon	DD17DMB01	-	-	(390)	(390)
Replace Dist OH Equip Emergent	Triplex, Quadriplex Cable-PHI	DD17DMB01	-	-	(1,622)	(1,622)
Replace Dist OH Equip Emergent	Work Order Addition	DD17DMB01	-	-	(286)	(286)
Replace Dist OH Equipment	1/0 ALACSR <= 1/0-PHI	DD17DMB01	-	-	(707)	(707)
Replace Dist OH Equipment	477 MCM >= 477 Al and Cu-PHI	DD17DMB01	-	-	(885)	(885)
Replace Dist OH Equipment	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(487)	(487)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	222,413	-	-	222,413
Replace Dist OH Equipment	Switches Air Load Break,Line,Discon	DD17DMB01	-	-	(16)	(16)
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	-	-	4,941	4,941
Replace Dist OH Equipment	TRI QUAD	DD17DMB01	-	-	(285)	(285)
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	6,075	-	-	6,075
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(6,245)	-	-	(6,245)
Replace Dist UG Equipment	Replace Dist UG Equipment	DDMERPLUG	15,862	-	-	15,862
Replace Dist UG Equipment	Work Order Addition	DDMERPLUG	(25,580)	-	-	(25,580)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,908	-	-	63,908
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(161,356)	-	-	(161,356)
DPL-DE-CAP-08.03.20 Declared S	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(10,668)	(10,668)

Delmarva Power & Light Company
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
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SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

Utility Plant in Service							
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements	
DPL-DE-CAP-08.03.20 Declared S	#1/0 > = #4/0 Cable-PHI	DD17DMB01	-	-	(16,965)	-	(16,965)
DPL-DE-CAP-08.03.20 Declared S	#250 > = #2,000 MCM Cable-PHI	DD17DMB01	-	-	(22,514)	-	(22,514)
DPL-DE-CAP-08.03.20 Declared S	1 CU <= 1-PHI	DD17DMB01	-	-	(240)	-	(240)
DPL-DE-CAP-08.03.20 Declared S	1/0 AL/ACSR <= 1/0-PHI	DD17DMB01	-	-	(4,626)	-	(4,626)
DPL-DE-CAP-08.03.20 Declared S	477 MCM > = 477 Al. and Cu.-PHI	DD17DMB01	-	-	(12,044)	-	(12,044)
DPL-DE-CAP-08.03.20 Declared S	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(2,671)	-	(2,671)
DPL-DE-CAP-08.03.20 Declared S	Reclosures-PHI	DD17DMB01	-	-	(78,128)	-	(78,128)
DPL-DE-CAP-08.03.20 Declared S	Switches Air Load Break,Line,Discon	DD17DMB01	-	-	(269)	-	(269)
DPL-DE-CAP-08.03.20 Declared S	TRU/QUAD All Sizes-PHI	DD17DMB01	-	-	(816)	-	(816)
DPL-DE-CAP-08.03.20 Declared S	Triplex, Quadriplex Cable-PHI	DD17DMB01	-	-	(61,723)	-	(61,723)
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	(119,439)	-	-	-	(119,439)
DPL-DE-CAP-08.03.20 Declared S	DPL-DE-CAP-08.03.20 Declared S	DD17DMB01	12	-	-	-	12
DPL-DE-CAP-08.07.20 Declared S	#1 > = #10 Cable-PHI	DD17DMB01	-	-	(2,647)	-	(2,647)
DPL-DE-CAP-08.07.20 Declared S	#1/0 > = #4/0 Cable-PHI	DD17DMB01	-	-	(50,629)	-	(50,629)
DPL-DE-CAP-08.07.20 Declared S	#250 > = #2,000 MCM Cable-PHI	DD17DMB01	-	-	(18,061)	-	(18,061)
DPL-DE-CAP-08.07.20 Declared S	1/0 AL/ACSR <= 1/0-PHI	DD17DMB01	-	-	(599)	-	(599)
DPL-DE-CAP-08.07.20 Declared S	477 MCM > = 477 Al. and Cu.-PHI	DD17DMB01	-	-	(58,016)	-	(58,016)
DPL-DE-CAP-08.07.20 Declared S	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(2,145)	-	(2,145)
DPL-DE-CAP-08.07.20 Declared S	Primary Copper Cable-PHI	DD17DMB01	-	-	(7,277)	-	(7,277)
DPL-DE-CAP-08.07.20 Declared S	Switches Air Load Break,Line,Discon	DD17DMB01	-	-	(291)	-	(291)
DPL-DE-CAP-08.07.20 Declared S	Triplex, Quadriplex Cable-PHI	DD17DMB01	-	-	(18,277)	-	(18,277)
DPL-DE-CAP-08.07.20 Declared S	Unretire	DD17DMB01	-	-	18,061	-	18,061
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	(1,418,013)	-	-	-	(1,418,013)
DPL-DE-CAP-08.07.20 Declared S	DPL-DE-CAP-08.07.20 Declared S	DD17DMB01	5	-	-	-	5
DPL-DE-CAP-12.24.20 Storm	#1/0 > = #4/0 Cable-PHI	DD17DMB01	-	-	(55,954)	-	(55,954)
DPL-DE-CAP-12.24.20 Storm	#250 > = #2,000 MCM Cable-PHI	DD17DMB01	-	-	(32,926)	-	(32,926)
DPL-DE-CAP-12.24.20 Storm	1/0 AL/ACSR <= 1/0-PHI	DD17DMB01	-	-	(971)	-	(971)
DPL-DE-CAP-12.24.20 Storm	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(505)	-	(505)
DPL-DE-CAP-12.24.20 Storm	TRU/QUAD All Sizes-PHI	DD17DMB01	-	-	(1,869)	-	(1,869)
DPL-DE-CAP-12.24.20 Storm	Triplex, Quadriplex Cable-PHI	DD17DMB01	-	-	(14,453)	-	(14,453)
DPL-DE-CAP-12.24.20 Storm	Work Order Addition	DD17DMB01	454,882	-	-	-	454,882
Recloser Inspec & Battery Repl	Recloser Inspec & Battery Repl	DDPPRCISP	38,986	-	-	-	38,986
DE0243 - Reliability Imprvs	DE0243 - Reliability Imprvs	DD17DSB09	84,338	-	-	-	84,338
DE0532 - Indian Harbor Villas	DE0532 - Indian Harbor Villas	DD20DS037	(23)	-	-	-	(23)
DE0532 The Canal	DE0532 The Canal	DD20DS058	213	-	-	-	213
HA DE2241 NON STORM EMERGENCY	Work Order Addition	DD17DMB01	(19,415)	-	-	-	(19,415)
Cutout Obsolete Replacement	Cutout Obsolete Replacement	DD17DSB09	6,184	-	-	-	6,184
DE0164 Landers Ln Reconnector	DE0164 Landers Ln Reconnector	DD17DB01	63,792	-	-	-	63,792
DE0659 - WEST RIDING REL IMP	DE0659 - WEST RIDING REL IMP	DD17DSB09	20,002	-	-	-	20,002
DPL-DE-07.24.20 Declared Storm	Cutouts/Fuseholders-PHI	DD17DMB01	-	-	(90)	-	(90)
Harbeson to Zoar Distribution	Harbeson to Zoar Distribution	DD18DS120	209	-	-	-	209
DPL-E-3650-O/H Conductors + Devices Total			2,821,214	-	(1,023,536)	-	1,797,678
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	9,233	-	-	-	9,233
Capacity Improvements Dist	Work Order Addition	DD19DEB04	(14,578)	-	-	-	(14,578)
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	(35,004)	-	-	-	(35,004)
Feeder Improvement Program	Work Order Addition	DD17DSB05	(15,824)	-	-	-	(15,824)
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	6,075	-	-	-	6,075
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(6,245)	-	-	-	(6,245)
Porter Sq Cab Replacement Ph1	Porter Sq Cab Replacement Ph1	DD17DSB04	189,726	-	-	-	189,726
Porter Sq Ca Replacement Ph 2	Porter Sq Ca Replacement Ph 2	DD17DSB04	204,247	-	-	-	204,247
Porter Sq Cab Replacement Ph 3	Porter Sq Cab Replacement Ph 3	DD17DSB04	150,135	-	-	-	150,135
10th St Manhole Rebuild	10th St Manhole Rebuild	DD17DMB02	298,845	-	-	-	298,845
DPL-E-3660-U/G Conduit Total			785,610	-	-	-	785,610
Cable Fault URD Emergent	#1/0 > = #4/0 Cable-PHI	DDMERURDC	-	-	(39,855)	-	(39,855)
Cable Fault URD Emergent	#250 > = #2,000 MCM Cable-PHI	DDMERURDC	-	-	(14,544)	-	(14,544)
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	980,436	-	-	-	980,436
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	21,317	-	-	-	21,317
Cable Replacement UG	#1/0 > = #4/0 Cable-PHI	DD17DMB02	-	-	(461)	-	(461)
Cable Replacement UG	Cable Replacement UG	DD17DMB02	244,612	-	-	-	244,612
Cable Replacement UG Emergent	#1/0 > = #4/0 Cable-PHI	DDMERUGC	-	-	(1,216)	-	(1,216)
Cable Replacement UG Emergent	#250 > = #2,000 MCM Cable-PHI	DDMERUGC	-	-	(40,845)	-	(40,845)
Cable Replacement UG Emergent	Cable Replacement UG Emergent	DDMERUGC	174,755	-	-	-	174,755
Cable Replacement URD	#1/0 > = #4/0 Cable-PHI	DD17DMB02	-	-	(8,206)	-	(8,206)
Cable Replacement URD	Cable Replacement URD	DD17DMB02	293,090	-	-	-	293,090
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	9,233	-	-	-	9,233
Capacity Improvements Dist	Work Order Addition	DD19DEB04	(14,578)	-	-	-	(14,578)
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	1,263	-	-	-	1,263
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	4,644	-	-	-	4,644
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	852	-	-	-	852
Dist Transformer Emergent	Work Order Addition	DD17DMB01	1,087	-	-	-	1,087
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	(35,004)	-	-	-	(35,004)
Feeder Improvement Program	Work Order Addition	DD17DSB05	(15,824)	-	-	-	(15,824)
Padmount Transformer Replace	Padmount Transformer Replace	DD17DMB05	3,925	-	-	-	3,925
Priority Cable Replacement URD	Priority Cable Replacement URD	DD17DSB04	2,209	-	-	-	2,209
Reliability Improvements Dist	Reliability Improvements Dist	DD17DSB03	11,041	-	-	-	11,041
Reliability Improvements Dist	Work Order Addition	DD17DSB03	16,213	-	-	-	16,213
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	4,975	-	-	-	4,975
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(5,331)	-	-	-	(5,331)
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	26,868	-	-	-	26,868
Replace Dist UG Equip Emergent	Switchgear-PHI	DDMERPLUG	-	-	(451)	-	(451)
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	31,613	-	-	-	31,613
Replace Dist UG Equipment	Replace Dist UG Equipment	DDMBRPLUG	135,611	-	-	-	135,611
Replace Dist UG Equipment	Switchgear-PHI	DDMBRPLUG	-	-	(5,482)	-	(5,482)
Replace Dist UG Equipment	Work Order Addition	DDMBRPLUG	(25,580)	-	-	-	(25,580)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,922	-	-	-	63,922
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(62,869)	-	-	-	(62,869)
DPL-DE-CAP-08.07.20 Declared S	Switchgear-PHI	DD17DMB01	-	-	(2,522)	-	(2,522)
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	391,305	-	-	-	391,305
DPL-DE-CAP-08.07.20 Declared S	DPL-DE-CAP-08.07.20 Declared S	DD17DMB01	0	-	-	-	0
DE0746 New UG Exit Cable	DE0746 New UG Exit Cable	DD17DSB05	48,400	-	-	-	48,400
DE0146 Parallel Cable Replace	DE0146 Parallel Cable Replace	DD17DSB05	371,153	-	-	-	371,153
DE0757 Cable Replacement	UN, 106	DD17DB01	(10,910)	-	-	-	(10,910)
DE0757 Cable Replacement	DE0757 Cable Replacement	DD17DB01	333	-	-	-	333
DE0532 Break Water Beach II	DE0532 Break Water Beach II	DD20DS039	3,549	-	-	-	3,549
DE0532 The Canal	DE0532 The Canal	DD20DS058	274	-	-	-	274
Porter Sq Cab Replacement Ph1	Porter Sq Cab Replacement Ph1	DD17DSB04	371,103	-	-	-	371,103
Porter Sq Ca Replacement Ph 2	Porter Sq Ca Replacement Ph 2	DD17DSB04	245,510	-	-	-	245,510
Porter Sq Cab Replacement Ph 3	Porter Sq Cab Replacement Ph 3	DD17DSB04	180,090	-	-	-	180,090
DE0245 Brackenville Oh to UG	DE0245 Brackenville Oh to UG	DD17DSB09	0	-	-	-	0
HA DE2241 NON STORM EMERGENCY	#1/0 > = #4/0 Cable-PHI	DD17DMB01	-	-	(4,566)	-	(4,566)
HA DE2241 NON STORM EMERGENCY	Work Order Addition	DD17DMB01	19,415	-	-	-	19,415
HA DE2241 NON STORM EMERGENCY	HA DE2241 NON STORM EMERGENCY	DD17DMB01	-	-	(3,796)	-	(3,796)
DE0244 - Gateway Farms Cbl Rpl	DE0244 - Gateway Farms Cbl Rpl	DD17DMB02	364	-	-	-	364
Windy Hills Phase 2	Windy Hills Phase 2	DD17DSB12	858,035	-	-	-	858,035
Windy Hills Phase 4	Windy Hills Phase 4	DD17DSB12	345,719	-	-	-	345,719
10th St Manhole Rebuild	10th St Manhole Rebuild	DD17DMB02	1,444	-	-	-	1,444
Sherwood Park Phase 1	Sherwood Park Phase 1	DD17DSB12	731,009	-	-	-	731,009
DE0149 - PF CEDAR STREET	DE0149 - PF CEDAR STREET	DD17DSB05	32,553	-	-	-	32,553

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SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

		Utility Plant in Service					
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements	
Bon Ayre Cable Repl	Bon Ayre Cable Repl	DD17DSB04	731,674	-	-	731,674	
Sherwood Park Phase 1 Sect 2	Sherwood Park Phase 1 Sect 2	DD17DSB12	649,555	-	-	649,555	
DPL-E-3670-U/G Conductors + Devices Total			6,835,260	-	(118,148)	6,717,112	
Cable Fault URD Emergent	25 KVA Phase 1-PHI	DMERURDC	-	-	(346)	(346)	
Cable Fault URD Emergent	50 KVA Phase 1-PHI	DMERURDC	-	-	(482)	(482)	
Cable Fault URD Emergent	Cable Fault URD Emergent	DMERURDC	22,534	-	-	22,534	
Cable Fault URD Emergent	Work Order Addition	DMERURDC	15,408	-	-	15,408	
Cable Replacement UG Emergent	50 KVA Phase 1-PHI	DMERUGCC	-	-	(2,233)	(2,233)	
Cable Replacement UG Emergent	Cable Replacement UG Emergent	DMERUGCC	3,985	-	-	3,985	
Cable Replacement URD	Cable Replacement URD	DD17DMB02	10,923	-	-	10,923	
Capacity Improvements Dist	25 KVA Phase 1-PHI	DD19DEB04	-	-	(319)	(319)	
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	107,834	-	-	107,834	
Capacity Improvements Dist	Work Order Addition	DD19DEB04	1,456	-	-	1,456	
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	5,013	-	-	5,013	
Dist Overload Transf Replace	50 KVA Phase 1-PHI	DD17DEB04	-	-	(4,659)	(4,659)	
Dist Overload Transf Replace	Dist Overload Transf Replace	DD17DEB04	32,737	-	-	32,737	
Dist Overload Transf Replace	Work Order Addition	DD17DEB04	9,103	-	-	9,103	
Dist Sectionalizing Reclosers	25 KVA Phase 1-PHI	DD17DSB02	-	-	(7,141)	(7,141)	
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	117,769	-	-	117,769	
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	48,308	-	-	48,308	
Dist Transformer Emergent	100 KVA Phase 1-PHI	DD17DMB01	-	-	(22,542)	(22,542)	
Dist Transformer Emergent	15 KVA Phase 1-PHI	DD17DMB01	-	-	(524)	(524)	
Dist Transformer Emergent	167 KVA Phase 1-PHI	DD17DMB01	-	-	(10,812)	(10,812)	
Dist Transformer Emergent	25 KVA Phase 1-PHI	DD17DMB01	-	-	(54,711)	(54,711)	
Dist Transformer Emergent	3 KVA Phase 1-PHI	DD17DMB01	-	-	(74)	(74)	
Dist Transformer Emergent	300 KVA Phase 3-PHI	DD17DMB01	-	-	(8,747)	(8,747)	
Dist Transformer Emergent	50 KVA Phase 1-PHI	DD17DMB01	-	-	(102,023)	(102,023)	
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	939,577	-	-	939,577	
Dist Transformer Emergent	Work Order Addition	DD17DMB01	72,952	-	-	72,952	
Dist Transformer Emergent	1500 KVA Phase 3-PHI	DD17DMB01	-	-	(22,347)	(22,347)	
Dist Transformer Emergent	750 KVA Phase 3-PHI	DD17DMB01	-	-	(11,338)	(11,338)	
EXP DE2543 REGULATORS, MT PLEA	EXP DE2543 REGULATORS, MT PLEA	DD20DE002	18,860	-	-	18,860	
Feeder Improvement Program	15 KVA Phase 1-PHI	DD17DSB05	-	-	(1,073)	(1,073)	
Feeder Improvement Program	37.5 KVA Phase 1-PHI	DD17DSB05	-	-	(1,436)	(1,436)	
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	42,461	-	-	42,461	
Feeder Improvement Program	Work Order Addition	DD17DSB05	43,650	-	-	43,650	
MDO & CEMI Remediation	15 KVA Phase 1-PHI	DD17DSB09	-	-	(421)	(421)	
MDO & CEMI Remediation	25 KVA Phase 1-PHI	DD17DSB09	-	-	(1,739)	(1,739)	
MDO & CEMI Remediation	MDO & CEMI Remediation	DD17DSB09	185,497	-	-	185,497	
Padmount Transformer Replace	25 KVA Phase 1-PHI	DD17DMB05	-	-	(1,003)	(1,003)	
Padmount Transformer Replace	Padmount Transformer Replace	DD17DMB05	123,165	-	-	123,165	
Pole Replacement Emergent	100 KVA Phase 1-PHI	DD17DMB01	-	-	(2,044)	(2,044)	
Pole Replacement Emergent	25 KVA Phase 1-PHI	DD17DMB01	-	-	(12,997)	(12,997)	
Pole Replacement Emergent	50 KVA Phase 1-PHI	DD17DMB01	-	-	(8,332)	(8,332)	
Pole Replacement Emergent	Pole Replacement Emergent	DD17DMB01	317,951	-	-	317,951	
Priority Cable Replacement URD	Priority Cable Replacement URD	DD17DSB04	2,742	-	-	2,742	
Recloser Controller	3 KVA Phase 1-PHI	DDDBRCLCO	-	-	(2,447)	(2,447)	
Recloser Controller	Recloser Controller	DDDBRCLCO	7,575	-	-	7,575	
Recloser Controller	Work Order Addition	DDDBRCLCO	(846)	-	-	(846)	
Reject Pole Replace Program	15 KVA Phase 1-PHI	DD17DMB04	-	-	(421)	(421)	
Reject Pole Replace Program	25 KVA Phase 1-PHI	DD17DMB04	-	-	(8,344)	(8,344)	
Reject Pole Replace Program	Reject Pole Replace Program	DD17DMB04	200,480	-	-	200,480	
Reliability Improvements Dist	50 KVA Phase 1-PHI	DD17DSB03	-	-	(934)	(934)	
Reliability Improvements Dist	Reliability Improvements Dist	DD17DSB03	17,488	-	-	17,488	
Reliability Improvements Dist	Work Order Addition	DD17DSB03	79,866	-	-	79,866	
Replace Dist OH Equip Emergent	100 KVA Phase 1-PHI	DD17DMB01	-	-	(4,109)	(4,109)	
Replace Dist OH Equip Emergent	25 KVA Phase 1-PHI	DD17DMB01	-	-	(374)	(374)	
Replace Dist OH Equip Emergent	3 KVA Phase 1-PHI	DD17DMB01	-	-	(2,590)	(2,590)	
Replace Dist OH Equip Emergent	50 KVA Phase 1-PHI	DD17DMB01	-	-	(2,754)	(2,754)	
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	11,244	-	-	11,244	
Replace Dist OH Equip Emergent	Capacitors >150 KVAR+<=200 KVAR-PHI	DD17DMB01	-	-	(231)	(231)	
Replace Dist OH Equipment	25 KVA Phase 1-PHI	DD17DMB01	-	-	(360)	(360)	
Replace Dist OH Equipment	50 KVA Phase 1-PHI	DD17DMB01	-	-	(7,758)	(7,758)	
Replace Dist OH Equipment	Regulators <= 249 KVA-PHI	DD17DMB01	-	-	(2,376)	(2,376)	
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	44,481	-	-	44,481	
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	27,435	-	-	27,435	
Replace Dist UG Equip Emergent	50 KVA Phase 1-PHI	DMERPLUG	-	-	(1,010)	(1,010)	
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DMERPLUG	32,147	-	-	32,147	
Replace Dist UG Equip Emergent	Work Order Addition	DMERPLUG	(520)	-	-	(520)	
Replace Dist UG Equipment	100 KVA Phase 1-PHI	DMBRPLUG	-	-	(13,445)	(13,445)	
Replace Dist UG Equipment	167 KVA Phase 1-PHI	DMBRPLUG	-	-	(3,209)	(3,209)	
Replace Dist UG Equipment	25 KVA Phase 1-PHI	DMBRPLUG	-	-	(5,984)	(5,984)	
Replace Dist UG Equipment	300 KVA Phase 3-PHI	DMBRPLUG	-	-	(12,666)	(12,666)	
Replace Dist UG Equipment	50 KVA Phase 1-PHI	DMBRPLUG	-	-	(12,941)	(12,941)	
Replace Dist UG Equipment	Replace Dist UG Equipment	DMBRPLUG	327,132	-	-	327,132	
Replace Dist UG Equipment	Work Order Addition	DMBRPLUG	75,588	-	-	75,588	
DPL-DE-CAP-08.03.20 Declared S	100 KVA Phase 1-PHI	DD17DMB01	-	-	(6,629)	(6,629)	
DPL-DE-CAP-08.03.20 Declared S	15 KVA Phase 1-PHI	DD17DMB01	-	-	(751)	(751)	
DPL-DE-CAP-08.03.20 Declared S	25 KVA Phase 1-PHI	DD17DMB01	-	-	(33,790)	(33,790)	
DPL-DE-CAP-08.03.20 Declared S	3 KVA Phase 1-PHI	DD17DMB01	-	-	(102)	(102)	
DPL-DE-CAP-08.03.20 Declared S	50 KVA Phase 1-PHI	DD17DMB01	-	-	(22,635)	(22,635)	
DPL-DE-CAP-08.03.20 Declared S	75 KVA Phase 1-PHI	DD17DMB01	-	-	(572)	(572)	
DPL-DE-CAP-08.03.20 Declared S	Late Charge Utilization	DD17DMB01	(0)	-	-	(0)	
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	749,922	-	-	749,922	
DPL-DE-CAP-08.03.20 Declared S	DPL-DE-CAP-08.03.20 Declared S	DD17DMB01	6	-	-	6	
DPL-DE-CAP-08.07.20 Declared S	100 KVA Phase 1-PHI	DD17DMB01	-	-	(10,926)	(10,926)	
DPL-DE-CAP-08.07.20 Declared S	15 KVA Phase 1-PHI	DD17DMB01	-	-	(1,190)	(1,190)	
DPL-DE-CAP-08.07.20 Declared S	25 KVA Phase 1-PHI	DD17DMB01	-	-	(28,361)	(28,361)	
DPL-DE-CAP-08.07.20 Declared S	3 KVA Phase 1-PHI	DD17DMB01	-	-	(680)	(680)	
DPL-DE-CAP-08.07.20 Declared S	50 KVA Phase 1-PHI	DD17DMB01	-	-	(34,964)	(34,964)	
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	1,267,486	-	-	1,267,486	
DPL-DE-CAP-08.07.20 Declared S	DPL-DE-CAP-08.07.20 Declared S	DD17DMB01	0	-	-	0	
DPL-DE-CAP-12.24.20 Storm	100 KVA Phase 1-PHI	DD17DMB01	-	-	(1,683)	(1,683)	
DPL-DE-CAP-12.24.20 Storm	15 KVA Phase 1-PHI	DD17DMB01	-	-	(888)	(888)	
DPL-DE-CAP-12.24.20 Storm	25 KVA Phase 1-PHI	DD17DMB01	-	-	(20,330)	(20,330)	
DPL-DE-CAP-12.24.20 Storm	50 KVA Phase 1-PHI	DD17DMB01	-	-	(16,366)	(16,366)	
DPL-DE-CAP-12.24.20 Storm	Work Order Addition	DD17DMB01	774,244	-	-	774,244	
DE0243 - Reliability Imprvs	DE0243 - Reliability Imprvs	DD17DSB09	50,603	-	-	50,603	
DE0532 - Indian Harbor Villas	DE0532 - Indian Harbor Villas	DD02DS037	-	-	(259)	(259)	
DE0532 The Canal	DE0532 The Canal	DD02DS058	1,676	-	-	1,676	
DE0245 Brackenville Oh to Ug	DE0245 Brackenville Oh to Ug	DD17DSB09	0	-	-	0	
Windy Hills Phase 2	Windy Hills Phase 2	DD17DSB12	544,784	-	-	544,784	
Windy Hills Phase 4	Windy Hills Phase 4	DD17DSB12	490,816	-	-	490,816	
Cutout Obsolete Replacement	Cutout Obsolete Replacement	DD17DSB09	0	-	-	0	
DE0502 Replacing PM Xfmrs	DE0502 Replacing PM Xfmrs	DD19DSB07	128,325	-	-	128,325	
Sherwood Park Phase 1	Sherwood Park Phase 1	DD17DSB12	257,537	-	-	257,537	
DE0659 - WEST RIDING REL IMP	DE0659 - WEST RIDING REL IMP	DD17DSB09	124,263	-	-	124,263	
DE0149 - PF CEDAR STREET	DE0149 - PF CEDAR STREET	DD17DSB05	13,101	-	-	13,101	

Delmarva Power & Light Company
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SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

Project Name	Description	Project No.	Utility Plant in Service			
			DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements
DPL-DE-07.24.20 Declared Storm	15 KVA Phase 1-PHI	DD17DMB01	-	-	(410)	(410)
DPL-DE-07.24.20 Declared Storm	25 KVA Phase 1-PHI	DD17DMB01	-	-	(5,429)	(5,429)
Harbeson to Zoar Distribution	Harbeson to Zoar Distribution	DD18DS120	34	-	-	34
DPL-E-3680-Line Transformers Total			7,346,531	-	(544,999)	6,801,532
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	3,845	-	-	3,845
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(3,845)	-	(27)	(3,872)
Cable Replacement UG Emergent	Work Order Addition	DDMERURDC	-	-	(25)	(25)
Reject Pole Replace Program	AERIAL SERVICES	DD17DMB04	-	-	(408)	(408)
Replace Dist OH Equip Emergent	Work Order Addition	DD17DMB01	-	-	(527)	(527)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	4,975	-	-	4,975
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(5,331)	-	-	(5,331)
Replace Dist OH Equipment	AERIAL SERVICES	DD17DMB01	-	-	(186)	(186)
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	6,075	-	-	6,075
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(6,245)	-	-	(6,245)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,649	-	-	63,649
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(63,748)	-	-	(63,748)
DPL-DE-CAP-12.24.20 Storm	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(3,424)	(3,424)
DE0149 - Gordy Improvements	DE0149 - Gordy Improvements	DD17DSB09	(37,625)	-	-	(37,625)
DE0164 Landers Ln Reconductor	DE0164 Landers Ln Reconductor	DD17DB01	11,650	-	-	11,650
DPL-E-3691-OH Services Total			(26,601)	-	(4,598)	(31,199)
Cable Fault URD Emergent	#1/0 > = #4/0 Cable-PHI	DDMERURDC	-	-	(8,741)	(8,741)
Cable Fault URD Emergent	#250 > = #2,000 MCM Cable-PHI	DDMERURDC	-	-	(533)	(533)
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	90,460	-	-	90,460
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(11,170)	-	-	(11,170)
Cable Replacement UG	#1/0 > = #4/0 Cable-PHI	DD17DMB02	-	-	(311)	(311)
Cable Replacement UG	Cable Replacement UG	DD17DMB02	12,836	-	-	12,836
Cable Replacement URD	#1/0 > = #4/0 Cable-PHI	DD17DMB02	-	-	(2,160)	(2,160)
Cable Replacement URD	#250 > = #2,000 MCM Cable-PHI	DD17DMB02	-	-	(612)	(612)
Cable Replacement URD	Cable Replacement URD	DD17DMB02	19,403	-	-	19,403
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	9,233	-	-	9,233
Capacity Improvements Dist	Work Order Addition	DD19DEB04	(14,578)	-	-	(14,578)
Dist Transformer Emergent	Dist Transformer Emergent	DD17DMB01	197	-	-	197
Dist Transformer Emergent	Work Order Addition	DD17DMB01	160	-	-	160
Padmount Transformer Replace	Padmount Transformer Replace	DD17DMB05	3,925	-	-	3,925
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	4,975	-	-	4,975
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(5,331)	-	-	(5,331)
Replace Dist UG Equip Emergent	Replace Dist UG Equip Emergent	DDMERPLUG	6,075	-	-	6,075
Replace Dist UG Equip Emergent	Work Order Addition	DDMERPLUG	(6,245)	-	-	(6,245)
Replace Dist UG Equipment	Replace Dist UG Equipment	DDMBRPLUG	15,862	-	-	15,862
Replace Dist UG Equipment	Work Order Addition	DDMBRPLUG	(25,580)	-	-	(25,580)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,649	-	-	63,649
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(63,748)	-	-	(63,748)
DE0146 Parallel Cable Replace	DE0146 Parallel Cable Replace	DD17DSB05	45,848	-	-	45,848
DE0098-48899/42879-FAULT CABLE	DE0098-48899/42879-FAULT CABLE	DD17DMB02	14,249	-	-	14,249
DPL-E-3692-UG Services Total			160,920	-	(12,357)	147,863
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	3,845	-	-	3,845
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(3,845)	-	-	(3,845)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	63,649	-	-	63,649
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	(63,748)	-	-	(63,748)
DPL-E-3712-Private Area Light Total			(100)	-	-	(100)
Cable Fault URD Emergent	Cable Fault URD Emergent	DDMERURDC	3,845	-	-	3,845
Cable Fault URD Emergent	Work Order Addition	DDMERURDC	(3,845)	-	-	(3,845)
Cable Replacement URD	Cable Replacement URD	DD17DMB02	7,323	-	-	7,323
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	219	-	-	219
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	807	-	-	807
Pole Replacement Emergent	Misc. Luminaires-PHI	DD17DMB01	-	-	(1,799)	(1,799)
Pole Replacement Emergent	Pole Replacement Emergent	DD17DMB01	13,077	-	-	13,077
Reject Pole Replace Program	Reject Pole Replace Program	DD17DMB04	2,118	-	-	2,118
Replace Dist OH Equipment	Misc. Luminaires-PHI	DD17DMB01	-	-	(769)	(769)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	5,438	-	-	5,438
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(5,161)	-	-	(5,161)
Replace Repair STLT Emergent	#1 >= #10 Cable-PHI	DD17DMB01	-	-	(3,918)	(3,918)
Replace Repair STLT Emergent	#1/0 > = #4/0 Cable-PHI	DD17DMB01	-	-	(30,817)	(30,817)
Replace Repair STLT Emergent	Aluminum/Fiber/Steel Poles-PHI	DD17DMB01	-	-	(36,097)	(36,097)
Replace Repair STLT Emergent	Misc. Luminaires-PHI	DD17DMB01	-	-	(169,777)	(169,777)
Replace Repair STLT Emergent	Replace Repair STLT Emergent	DD17DMB01	865,055	-	-	865,055
Replace Repair STLT Emergent	Work Order Addition	DD17DMB01	421,072	-	-	421,072
DPL-DE-CAP-08.03.20 Declared S	Aluminum/Fiber/Steel Poles-PHI	DD17DMB01	-	-	(718)	(718)
DPL-DE-CAP-08.03.20 Declared S	Misc. Luminaires-PHI	DD17DMB01	-	-	(940)	(940)
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	10,049	-	-	10,049
DPL-DE-CAP-08.07.20 Declared S	Misc. Luminaires-PHI	DD17DMB01	-	-	(1,771)	(1,771)
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	5,900	-	-	5,900
DPL-DE-CAP-12.24.20 Storm	Aluminum/Fiber/Steel Poles-PHI	DD17DMB01	-	-	(6,717)	(6,717)
DPL-DE-CAP-12.24.20 Storm	Work Order Addition	DD17DMB01	173,775	-	-	173,775
DPL-E-3730-Street Lighting Total			1,499,672	-	(253,324)	1,246,348
Andover CAP HW	Andover CAP HW	BITA638D	81,374	-	-	81,374
DPL-E-3913-Information Systems Total			81,374	-	-	81,374
100 10 GIG ROUTER Upgrd Pwr SU	100 10 GIG ROUTER Upgrd Pwr SU	DD17RTB07	16,132	-	-	16,132
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	77	-	-	77
KENT SSN DA RADIO Netw	KENT SSN DA RADIO Netw	DD17RTB13	(2,278)	-	-	(2,278)
KENT SSN DA RADIO Netw	Work Order Addition	DD17RTB13	(281,540)	-	-	(281,540)
FO Millford Substation ADSS	FO Millford Substation ADSS	DD17RTB06	31,617	-	-	31,617
S Harrington to Steele ADSS	S Harrington to Steele ADSS	DD17RTB06	11,121	-	-	11,121
S Harrington to Steele ADSS	West Substation Entrance	DD17RTB06	48,475	-	-	48,475
S Harrington to Steele ADSS	Harrington ADSS	DD17RTB06	1,212	-	-	1,212
FO S Harrington to DO ADSS	FO S Harrington to DO ADSS	DD17RTB06	30,237	-	-	30,237
FO S Harrington to DO ADSS	Red Lion ADSS	DD17RTB06	20,957	-	-	20,957
FO Millford Crossroads to Glen	FO Millford Crossroads to Glen	DD17RTB06	(29,314)	-	-	(29,314)
FO Millford Crossroads to Glen	FO Montchanin to Old Kennett	DD17RTB06	844	-	-	844
FO Millford Crossroads to Glen	Claymont to Naamans ADSS	DD17RTB06	2,024	-	-	2,024
ADD 2 NEW APS AND EBMS TO MT P	Work Order Addition	DD17RTB14	(92,820)	-	-	(92,820)
TX RX FIREWALL Repl HARES CO	TX RX FIREWALL Repl HARES CO	DD17RTB08	334	-	-	334
TX RX FIREWALL Repl HARES CO	Work Order Addition	DD17RTB08	(50,232)	-	-	(50,232)
TX RX FIREWALL Repl MILFORD	Work Order Addition	DD17RTB08	(36,164)	-	-	(36,164)
TX RX FIREWALL Repl MILFORD	TX RX FIREWALL Repl MILFORD	DD17RTB08	565	-	-	565
TX RX FIREWALL Repl KENT	Work Order Addition	DD17RTB08	(35,810)	-	-	(35,810)
TX RX FIREWALL Repl KENT	TX RX FIREWALL Repl KENT	DD17RTB08	35,810	-	-	35,810
TX RX FIREWALL Repl REYBOLD	Work Order Addition	DD17RTB08	(46,566)	-	-	(46,566)
TX RX FIREWALL Repl REYBOLD	TX RX FIREWALL Repl REYBOLD	DD17RTB08	-	-	-	-
ADD EBM AND AP TO CEDAR Crk	ADD EBM AND AP TO CEDAR Crk	DD17RTB13	724	-	-	724
FO Sussex to Pepper RTU ADSS	FO Sussex to Pepper RTU ADSS	DD17RTB06	278,392	-	-	278,392
FO Pepper RTU to Concord ADSS	FO Pepper RTU to Concord ADSS	DD17RTB06	242,778	-	-	242,778
Concord Tap to Laurel ADSS	Concord Tap to Laurel ADSS	DD17RTB06	232,184	-	-	232,184
MeB Near Sunset Lake	Work Order Addition	DD18RT001	(26,453)	-	-	(26,453)
TX RX FIREWALL Repl N SE	TX RX FIREWALL Repl N SE	DD17RTB08	14,509	-	-	14,509
TX RX FIREWALL Repl N SE	FO Silverside to Carcroft ADSS	DD17RTB06	228,073	-	-	228,073
FO Montchanin to Point Breeze	FO Montchanin to Point Breeze	DD17RTB06	358,564	-	-	358,564
FO Talleyville to Silverside	FO Talleyville to Silverside	DD17RTB06	224,108	-	-	224,108

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SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

Utility Plant in Service						
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements
FO Talleyville to PB/Shipley	FO Talleyville to PB/Shipley	DD17RTB06	208,798	-	-	208,798
FO Talleyville to PB/Shipley	Milford Crossroads to Mechanic	DD18RTB06	240,589	-	-	240,589
RETROFIT SSN AP DE	Work Order Addition	DD17RTB14	(18,406)	-	-	(18,406)
SSN MASTER Inst SUSSEX SUBSTAT	Work Order Addition	DD17RTB13	(46,818)	-	-	(46,818)
HARRINGTON DO SSN EBRIDGE MAST	Work Order Addition	DD17RTB13	(15,038)	-	-	(15,038)
HARRINGTON DO SSN EBRIDGE MAST	HARRINGTON DO SSN EBRIDGE MAST	DD17RTB13	3,251	-	-	3,251
Repl COMMS AT ACR 3352 9	Work Order Addition	DD17RT216	(1,565)	-	-	(1,565)
Repl COMMS AT ACR 3352 9	Repl COMMS AT ACR 3352 9	DD17RT216	584	-	-	584
Cedar Neck Substation eBM	Work Order Addition	DD17RTB13	(102,046)	-	-	(102,046)
FO Point Breeze to Darley ADSS	FO Point Breeze to Darley ADSS	DD17RTB06	189,260	-	-	189,260
FO Linwood to Naamans ADSS	FO Linwood to Naamans ADSS	DD17RTB06	96,231	-	-	96,231
RT40 MeB Replacement	Work Order Addition	DD18RT007	(15,520)	-	-	(15,520)
RT40 MeB Replacement	RT40 MeB Replacement	DD18RT007	1,212	-	-	1,212
TX RX FIREWALL Repl SILVERSI	TX RX FIREWALL Repl SILVERSI	DD17RTB08	(57,914)	-	-	(57,914)
Keeney EHV Substation eBM	Work Order Addition	DD18RT018	(32,043)	-	-	(32,043)
Bethany 69KV Gen5 MeB	Work Order Addition	DD18RT017	(28,125)	-	-	(28,125)
TX RX FIREWALL Repl MONTCHAN	TX RX FIREWALL Repl MONTCHAN	DD17RTB08	7,709	-	-	7,709
DPL-E-3970-Communication Equipment Total			1,817,907	-	-	1,817,907
AMI Mesh Network	AMI Mesh Network	DCCBAMESH	45,502	-	-	45,502
AMI Mesh Network	Antenna-Distribution Automation-PHI	DCCBAMESH	-	-	(428)	(428)
AMI Mesh Network	Radio - Access Point-PHI	DCCBAMESH	-	-	(7,721)	(7,721)
AMI Mesh Network	Radio Relay Repeater-PHI	DCCBAMESH	-	-	(9,106)	(9,106)
Capacity Improvements Dist	Capacity Improvements Dist	DD19DEB04	11,563	-	-	11,563
Capacity Improvements Dist	Work Order Addition	DD19DEB04	47,250	-	-	47,250
DA Telecom Mesh Network	Antenna-Distribution Automation-PHI	DD17DSB15	-	-	(86)	(86)
DA Telecom Mesh Network	Battery Backup-PHI	DD17DSB15	-	-	(990)	(990)
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	835,228	-	-	835,228
DA Telecom Mesh Network	Radio Relay Repeater-PHI	DD17DSB15	-	-	(5,024)	(5,024)
Dist Sectionalizing Reclosers	Antenna-Distribution Automation-PHI	DD17DSB02	-	-	(617)	(617)
Dist Sectionalizing Reclosers	Battery Backup-PHI	DD17DSB02	-	-	(700)	(700)
Dist Sectionalizing Reclosers	Control-Distribution Automation-PHI	DD17DSB02	-	-	(14,885)	(14,885)
Dist Sectionalizing Reclosers	Dist Sectionalizing Reclosers	DD17DSB02	31	-	-	31
Dist Sectionalizing Reclosers	Work Order Addition	DD17DSB02	115	-	-	115
Emergent Mesh Replacement	Antenna-Distribution Automation-PHI	DD19DMB01	-	-	(539)	(539)
Emergent Mesh Replacement	Emergent Mesh Replacement	DD19DMB01	107,692	-	-	107,692
Emergent Mesh Replacement	Radio - Ebridge-PHI	DD19DMB01	-	-	(26,045)	(26,045)
Emergent Mesh Replacement	Radio Relay Repeater-PHI	DD19DMB01	-	-	(10,048)	(10,048)
Emergent Mesh Replacement	Work Order Addition	DD19DMB01	5,573	-	(23,979)	(18,406)
Feeder Improvement Program	Feeder Improvement Program	DD17DSB05	(35,004)	-	-	(35,004)
Feeder Improvement Program	Work Order Addition	DD17DSB05	(15,824)	-	-	(15,824)
Master Radio Installation	Master Radio Installation	DD18RADIO	88,648	-	-	88,648
Recloser Controller	Antenna-Distribution Automation-PHI	DDDBRCLCO	-	-	(257)	(257)
Recloser Controller	Battery Backup-PHI	DDDBRCLCO	-	-	(2,971)	(2,971)
Recloser Controller	Control-Distribution Automation-PHI	DDDBRCLCO	-	-	(25,648)	(25,648)
Recloser Controller	Radio - Ebridge-PHI	DDDBRCLCO	-	-	(6,215)	(6,215)
Recloser Controller	Recloser Controller	DDDBRCLCO	1,055,292	-	-	1,055,292
Recloser Controller	Work Order Addition	DDDBRCLCO	185,393	-	-	185,393
Reliability Improvements Dist	Radio Relay Repeater-PHI	DD17DSB03	-	-	(8,581)	(8,581)
Replace Dist OH Equip Emergent	Antenna-Distribution Automation-PHI	DD17DMB01	-	-	(4,009)	(4,009)
Replace Dist OH Equip Emergent	Battery Backup-PHI	DD17DMB01	-	-	(14,243)	(14,243)
Replace Dist OH Equip Emergent	Control-Distribution Automation-PHI	DD17DMB01	-	-	(164,738)	(164,738)
Replace Dist OH Equip Emergent	Radio Relay Repeater-PHI	DD17DMB01	-	-	(6,829)	(6,829)
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	420,376	-	-	420,376
Replace Dist OH Equipment	Control-Distribution Automation-PHI	DD17DMB01	-	-	(29,770)	(29,770)
Replace Dist OH Equipment	Replace Dist OH Equipment	DD17DMB01	39,045	-	-	39,045
Replace Dist OH Equipment	Work Order Addition	DD17DMB01	(2,197)	-	-	(2,197)
DPL-DE-CAP-08.03.20 Declared S	Antenna-Distribution Automation-PHI	DD17DMB01	-	-	(617)	(617)
DPL-DE-CAP-08.03.20 Declared S	Battery Backup-PHI	DD17DMB01	-	-	(1,184)	(1,184)
DPL-DE-CAP-08.03.20 Declared S	Control-Distribution Automation-PHI	DD17DMB01	-	-	(5,763)	(5,763)
DPL-DE-CAP-08.03.20 Declared S	Late Charge Utilization	DD17DMB01	0	-	-	0
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	476,634	-	-	476,634
KENT SSN DA RADIO Netw	Work Order Addition	DD17RTB13	281,540	-	-	281,540
Regulator Controller	Regulator Controller	DDDBREGCO	1,117	-	-	1,117
ORION RTU UPGRADE DPL DA	ORION RTU UPGRADE DPL DA	DD17RDB01	388	-	-	388
1200R TR RX FIREWALL Pemberton	Net \$0 Utilization	DD17RTB07	1,103	-	-	1,103
Capacitor Controller	Capacitor Controller	DDDBCAPCO	17,324	-	-	17,324
Capacitor Controller	Work Order Addition	DDDBCAPCO	11,653	-	-	11,653
Bloom 1.35 MW PBRD Telecom	Work Order Addition	DD18RT047	(4,124)	-	-	(4,124)
Emergent Controller Replacement	Emergent Controller Replacement	DD19DMB01	4,901	-	-	4,901
ADD 2 NEW APS AND EBMS TO MT P	Work Order Addition	DD17RTB14	92,820	-	-	92,820
MeB Near Sunset Lake	Work Order Addition	DD18RT001	21,756	-	-	21,756
RETROFIT SSN AP DE	Work Order Addition	DD17RTB14	18,406	-	-	18,406
SSN MASTER Inst SUSSEX SUBSTAT	Work Order Addition	DD17RTB13	46,818	-	-	46,818
HARRINGTON DO SSN EBRIDGE MAST	Work Order Addition	DD17RTB13	15,038	-	-	15,038
Cedar Neck Substation eBM	Work Order Addition	DD17RTB13	102,046	-	-	102,046
RT40 MeB Replacement	Work Order Addition	DD18RT007	14,774	-	-	14,774
RT40 MeB Replacement	RT40 MeB Replacement	DD18RT007	359	-	-	359
Talleyville Master Upgrade	Talleyville Master Upgrade	DD17RTB13	734	-	-	734
Keeney EHV Substation eBM	Work Order Addition	DD18RT018	32,043	-	-	32,043
Bethany 69KV Gen5 MeB	Work Order Addition	DD18RT017	28,125	-	-	28,125
Bethany 69KV Gen5 MeB	Bethany 69KV Gen5 MeB	DD18RT017	3,125	-	-	3,125
CH DE0160 PF2016 COMM JOB FOR	CH DE0160 PF2016 COMM JOB FOR	DD17RDB01	(175)	-	-	(175)
DPL-E-3971-Communication Equipment Total			3,955,090	-	(370,992)	3,584,097
AMI Mesh Network	AMI Mesh Network	DCCBAMESH	1,367	-	-	1,367
DA Telecom Mesh Network	DA Telecom Mesh Network	DD17DSB15	9,109	-	-	9,109
FW Silverside Road Control Hou	FW Silverside Road Control Hou	DD17RTB08	57,676	-	-	57,676
Replace Dist OH Equip Emergent	Replace Dist OH Equip Emergent	DD17DMB01	3,446	-	-	3,446
SG Silverside Cntl House MPLS	SG Silverside Cntl House MPLS	DD17RTB07	1,096	-	-	1,096
DPL-DE-CAP-08.03.20 Declared S	Late Charge Utilization	DD17DMB01	0	-	-	0
DPL-DE-CAP-08.03.20 Declared S	Work Order Addition	DD17DMB01	30,506	-	-	30,506
DPL-DE-CAP-08.07.20 Declared S	Work Order Addition	DD17DMB01	5,331	-	-	5,331
Red Lion 230W FW-DC Sys Replac	Red Lion 230W FW-DC Sys Replac	DD17RTB08	5,383	-	-	5,383
FW Montchanin Control and Rela	FW Montchanin Control and Rela	DD17RTB08	(6,715)	-	-	(6,715)
SG Rehoboth CH Router Ins	SG Rehoboth CH Router Ins	DD17RTB07	5,337	-	-	5,337
1200R TR RX FIREWALL Pemberton	Net \$0 Utilization	DD17RTB07	(1,103)	-	-	(1,103)
Bloom 1.35 MW PBRD Telecom	Work Order Addition	DD18RT047	4,124	-	-	4,124
FW Brandywine Control House Re	FW Brandywine Control House Re	DD17RTB08	(0)	-	-	(0)
FW Talleyville Control House	FW Talleyville Control House	DD17RTB08	(0)	-	-	(0)
TX RX FIREWALL Repl HARES CO	TX RX FIREWALL Repl HARES CO	DD17RTB08	452	-	-	452
TX RX FIREWALL Repl HARES CO	Work Order Addition	DD17RTB08	50,232	-	-	50,232
SG Kent Cntl House 10G MPLS	SG Kent Cntl House 10G MPLS	DD17RTB07	77,616	-	-	77,616
SG Pt Breeze Comm MPLS	SG Pt Breeze Comm MPLS	DD17RTB07	48,346	-	-	48,346
SG Felton 138KV CH Router Ins	SG Felton 138KV CH Router Ins	DD17RTB08	42,988	-	-	42,988
TX RX FIREWALL Repl MILFORD	Work Order Addition	DD17RTB08	36,164	-	-	36,164
TX RX FIREWALL Repl KENT	Work Order Addition	DD17RTB08	35,810	-	-	35,810
TX RX FIREWALL Repl KENT	TX RX FIREWALL Repl KENT	DD17RTB08	345	-	-	345
TX RX FIREWALL Repl REYBOLD	Work Order Addition	DD17RTB08	46,566	-	-	46,566
MeB Near Sunset Lake	Work Order Addition	DD18RT001	4,696	-	-	4,696

Delmarva Power & Light Company
 Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
 DSIC Rate Effective January 1st, 2022

SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED

General Note: Values shown as \$0 dollars in the Additions Net of Retirements column represent amounts less than \$1.00

Utility Plant in Service							
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements	
SG N Seaford Cntl House MPLS	SG N Seaford Cntl House MPLS	DD17RTB07	59,446	-	-		59,446
Repl COMMS AT ACR 3352 9	Work Order Addition	DD17RT216	1,565	-	-		1,565
RT40 MeB Replacement	Work Order Addition	DD18RT007	746	-	-		746
RT40 MeB Replacement	RT40 MeB Replacement	DD18RT007	18	-	-		18
Hares Corner FW-DC Sys Replace	Hares Corner FW-DC Sys Replace	DD17RTB08	(913)	-	-		(913)
Talleyville Master Upgrade	Talleyville Master Upgrade	DD17RTB13	130	-	-		130
Kenney CalAmp Base Station	Kenney CalAmp Base Station	DD17RTB12	5,865	-	-		5,865
DPL-E-3973-Comm Equip Amort Total			525,631	-	-		525,631
Grand Total			28,401,321	-	(3,501,191)		24,900,131

Delmarva Power and Light
Electric DSIC Recovery Period May 1, 2021 through October 31, 2021
Electric DSIC Rate Effective January 1st, 2022

SCHEDULE 2A: NET ACCUMULATED DEPRECIATION							
Net Additions to Plant and Depreciation Expense							
Line	Account Name	FERC/NAURC Account No.	Amount	Distribution Allocator	Adjusted Amount	Depreciation Rate	Depreciation Amount
1							
2	DPL-E-3610-Structures and Imprvmnts Total	E-3610	\$ 261,358		\$ 261,358	1.27%	\$ 3,319
3	DPL-E-3620-Station Equipment Total	E-3620	\$ 2,410,778		\$ 2,410,778	2.08%	\$ 50,144
4	DPL-E-3640-Poles,Towers,+ Fixtures Total	E-3640	\$ (1,245,858)		\$ (1,245,858)	2.25%	\$ (28,032)
5	DPL-E-3650-O/H Conductors + Devices Total	E-3650	\$ 1,797,678		\$ 1,797,678	1.53%	\$ 27,504
6	DPL-E-3660-U/G Conduit Total	E-3660	\$ 785,610		\$ 785,610	0.84%	\$ 6,599
7	DPL-E-3670-U/G Conductors + Devices Total	E-3670	\$ 6,717,112		\$ 6,717,112	1.82%	\$ 122,251
8	DPL-E-3680-Line Transformers Total	E-3680	\$ 6,801,532		\$ 6,801,532	1.77%	\$ 120,387
9	DPL-E-3691-O/H Services Total	E-3691	\$ (31,199)		\$ (31,199)	0.81%	\$ (253)
10	DPL-E-3692-U/G Services Total	E-3692	\$ 147,863		\$ 147,863	1.36%	\$ 2,011
11	DPL-E-3712-Private Area Light Total	E-3712	\$ (100)		\$ (100)	8.20%	\$ (8)
12	DPL-E-3730-Street Lighting Total	E-3730	\$ 1,246,348		\$ 1,246,348	0.95%	\$ 11,840
13	DPL-E-3913-Information Systems Total	E-3913	\$ 81,374	86.98%	\$ 70,782	21.49%	\$ 15,211
14	DPL-E-3970-Communication Equipment Total	E-3970	\$ 1,817,907	86.98%	\$ 1,581,280	4.13%	\$ 65,307
15	DPL-E-3971-Communication Equipment Total	E-3971	\$ 3,584,097	86.98%	\$ 3,117,574	6.89%	\$ 214,801
16	DPL-E-3973-Comm Equip Amort Total	E-3973	\$ 525,631	86.98%	\$ 457,212	6.98%	\$ 31,913
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							
22							
23							\$ -
24	TOTAL		\$ 24,900,131		\$ 24,117,968		\$ 642,996
25	Semi-Annual Depreciation Expense		\$ 12,450,065				\$ 321,498

Accumulated Depreciation Reserve Change	FERC Account No.	Amount	Distribution Allocator	Adjusted Amount	
Semi-Annual Depreciation Expense (above)					\$ 321,498
Distribution Retirements (Schedule 2)					\$ (3,130,198)
Apply Distribution Allocator to General FERC Accounts Retirements:					
DPL-E-3970-Communication Equipment	397	\$ -	86.98%	\$ -	\$ -
DPL-E-3971-Communication Equipment	397	\$ (370,992.47)	86.98%	\$ (322,702.26)	\$ (322,702)
DPL-E-3973-Comm Equip Amort	397	\$ -	86.98%	\$ -	\$ -
Total General Retirements					\$ (322,702)
Total Retirements General & Distribution					\$ (3,452,901)
Total					\$ (3,131,402)

SCHEDULE 3

RIDER "DSIC"
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER - continued

- D. Filing (continued)
11. The DSIC rate will be subject to annual reconciliation based on a period consisting of the 12 months ending December 31st of each year. The revenue received under the DSIC for the reconciliation period shall be compared to the Company's eligible costs for that period with the difference between revenue received and eligible costs for the period recouped or refunded, as appropriate, over a 1-year period commencing July 1 of each year. If the DSIC revenues exceeded the DSIC eligible costs, such over-collections shall be refunded with interest.
 12. The DSIC rate shall be reset to zero as of the effective date of new base rates that provide for the prospective recovery of the annual costs theretofore recovered under the DSIC rate.
 13. The DSIC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the electric utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the DSIC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the DSIC rate is reinstated and reset.

The DSIC is set forth as follows: 2.82%

SCHEDULE 3A

RIDER "DSIC"
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER - continued

- D. Filing (continued)
11. The DSIC rate will be subject to annual reconciliation based on a period consisting of the 12 months ending December 31st of each year. The revenue received under the DSIC for the reconciliation period shall be compared to the Company's eligible costs for that period with the difference between revenue received and eligible costs for the period recouped or refunded, as appropriate, over a 1-year period commencing July 1 of each year. If the DSIC revenues exceeded the DSIC eligible costs, such over-collections shall be refunded with interest.
 12. The DSIC rate shall be reset to zero as of the effective date of new base rates that provide for the prospective recovery of the annual costs theretofore recovered under the DSIC rate.
 13. The DSIC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the electric utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the DSIC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the DSIC rate is reinstated and reset.

The DSIC is set forth as follows: ~~1.662~~.82%