

**Douglas E. Micheel**  
Assistant General Counsel

EP9628  
701 Ninth Street NW  
Washington, DC 20068-0001

Office 202.428 1166  
Fax 202.331.6767  
pepcoholdings.com  
demicheel@pepcoholdings.com

October 23, 2020

Andrew S. Johnston  
Executive Secretary  
Public Service Commission of Maryland  
William Donald Schaefer Tower  
6 St. Paul Street, 16<sup>th</sup> Floor  
Baltimore, MD 21202-6808

**Re: Case No. 9478**

Dear Mr. Johnston:

Potomac Electric Power Company and Delmarva Power & Light Company (the “PHI Utilities”), hereby file an Application to offer an Off-Peak Off-Bill Credit Incentive program under Rider EVCP. The Application and tariff pages are attached.

Due to current coronavirus restrictions, this communication will be e-filed and hard copies will not be provided, per the Commission’s Operational Notice provided on March 16, 2020.

Please contact me if you have any further questions.

Respectfully submitted,

*s/Douglas E. Micheel*  
Douglas E. Micheel

Enclosure

cc: All Parties of Record

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF MARYLAND**

**IN THE MATTER OF** )  
 )  
**Petition of the Electric Vehicle Work** )  
**Group for Implementation of a** ) **Case No. 9478**  
**Statewide Electric Vehicle Portfolio** )

**APPLICATION OF  
POTOMAC ELECTRIC POWER COMPANY AND DELMARVA POWER & LIGHT  
COMPANY FOR APPROVAL TO IMPLEMENT AN ELECTRIC VEHICLE  
RESIDENTIAL OFF-BILL CREDIT OPTION**

On May 19, 2019, Potomac Electric Power Company (“Pepco” or “the Company”) and Delmarva Power & Light Company (“Delmarva Power” or “the Company” herein after “PHI Utilities”) submitted their Compliance Filing Regarding Implementation of Approved Electric Vehicle Charging Program Offerings (ML#224843) in compliance with Order No. 88997 in the above-referenced proceeding. As part of their compliance filing, the PHI Utilities sought approval of an off-peak off-bill credit option, which would permit residential customers an off-bill kWh credit based on net off-peak charging by the customer as measured by data received from the EV charger. At the Commission’s June 19, 2019 administrative meeting the Commission accepted Staff’s position that the off-peak off-bill kWh credit was a new proposal not approved by Order No. 88997. Thus, the Commission determined approval of the program was not appropriate as part of a Compliance Filing. However, the Commission indicated that the PHI Utilities should consider submitting the proposal as part of a new filing. Accordingly, through this Petition, the PHI Utilities are requesting to modify the EV pilot program to include an off-bill credit component.

The PHI Utilities are proposing a three-year off-peak off-bill credit incentive program to encourage off-peak charging beginning March 1, 2021, or within three months of Commission approval. In Order No. 88997, the Commission approved Delmarva Power to offer 250 rebates and Pepco to offer 750 rebates valued at \$300.00 each to interested customers for purchase of an applicable L2 EV “Smart Charger.” The PHI Utilities would like to offer the off-peak off-bill credit to the customers receiving the rebates as well as to an additional 250 Delmarva Power customers and 750 Pepco customers who have purchased their own chargers that are the same as the Company-approved chargers that qualify for the rebate program. Currently, Delmarva Power Residential Rebate Program recipients are required to take electric service under Service Classification R or Service Classification R-PIV and Pepco Residential Rebate Program recipients are required to take electric service under Schedule R or Schedule R-PIV. Under this proposal, existing and future rebate recipients who elect to receive electric service under Delmarva Power Service Classification R or Pepco Schedule R and not Delmarva Power Service Classification R-PIV or Pepco Schedule R-PIV will be automatically enrolled in the proposed off-peak off-bill credit. The use of automatic enrollment for these customers reflects the fact that they can only be better off and not worse off as a result of their participation in the off-peak off-bill credit. An additional 250 Delmarva Power and 750 Pepco Standard Offer Service and Third-Party Supply customers with Company-approved chargers served on Delmarva Power Service Classification R and Pepco Schedule R may also elect to participate. To participate, customers must sign a participation agreement which details the terms and conditions of the program. Participants must also allow the PHI Utilities full access to their EV charging data. Customers served on Delmarva Power Service Classifications PIV and R-PIV and Pepco Schedules PIV and R-PIV, including rebate recipients, are ineligible for participation

in the proposed off-peak off-bill incentive program. The PHI Utilities will offer the off-peak off-bill incentive three-year program beginning March 1, 2021, or within three months of Commission approval. Incentive payments begin after the customer is enrolled and end on December 31, 2023. The off-peak off-bill credit is \$0.03 per kWh. The credit is based on net kWh charged off-peak. Net kWh charged off-peak is calculated by subtracting the kWh charged on-peak from the kWh charged off-peak. Negative net off-peak kWh will be considered as zero for the off-bill credit program. Off-peak hours are all hours excluding the on-peak hours of 12pm to 8pm weekdays. Weekends and holidays as stated in the Pepco and Delmarva Power tariffs are considered off-peak. This credit, if approved, will be administered by a third-party vendor who will receive monthly data for net off-peak charging kWh associated with a customer's eligible smart charger. The third-party vendor will then provide the customer a credit on a quarterly basis for net kWh charged off-peak.

The off-peak off-bill credit incentive of \$0.03 per kWh was determined based on the current Delmarva Power and Pepco residential SOS rates and is equal to approximately 50% of the annualized residential SOS rate. The incentive is designed to facilitate load shifting and encourage off-peak charging which will allow the PHI Utilities to gain additional insight into customer charging behavior and help inform the future design of electric vehicle and time-of-use rates.

The off-peak off-bill credit program is being proposed as an offering for several reasons. First, it addresses the limitations of the PHI Utilities' current program offerings to provide EV-only charging service as EV-only charging service under rate schedule<sup>1</sup> PIV requires a second

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<sup>1</sup> "Rate schedule" is used here in this context in place of "Service Classification" (Delmarva Power) and "Schedule" (Pepco).

meter, and charger rebate recipients are only offered the choice of service under rate schedules R or R-PIV, both of which apply to a customer's entire load. The proposed off-peak off-bill credit offering provides eligible rate schedule R customers a new incentive they would not otherwise have to charge their EVs off-peak. Second, it will allow the PHI Utilities to test the accuracy of the metrology of the charger as compared to a meter. Lastly, it permits the PHI Utilities to compare the results of a "carrot" approach to EV-charging (the proposed off-peak off-bill credit program offer to eligible rate schedule R customers) with the "carrot and stick" approach to EV-charging provided to eligible customers via rate schedules PIV (EV-only time-of-use) and R-PIV (whole house time-of-use). A cost-effectiveness test focused on non-participating ratepayers was performed to support this offering, and the preliminary results found the benefits to exceed the costs by over 8.4 for Pepco and over 8.5 for Delmarva. A more detailed cost-benefit analysis of Pepco's EV program offerings will be provided in Pepco's Multi Year Rate Plan filing to be made on October 26, 2020. Consistent with the off-bill credit program approved by the Commission for Potomac Edison Company,<sup>2</sup> this limited term off-bill credit program will be a credit only program without the potential for higher customer bills if charging occurs during the on-peak period. To limit the credits and incentivize off-peak charging, only net off-peak kWh will qualify for the credit.

The projected cost of the three-year off-bill credit program is \$107,057 for Delmarva Power and \$247,474 for Pepco, which represents the direct costs of the credit, program administration, and education and outreach. The cost recovery for the off-bill credit will be included as part of the regulatory asset for the EV pilot program that would capture incremental costs associated with program development and implementation. These costs will be

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<sup>2</sup> See: Letter Order Issued October 30, 2019 RR3137.

incorporated in rate base and earn a return as part of a base rate case proceeding. This cost recovery method is consistent with Commission Order No. 88997.

**WHEREFORE**, Pepco and Delmarva Power respectfully request that the Maryland Public Service Commission approve (1) the modification of its Electric Vehicle Charging Infrastructure Plan to include an off-bill credit component; and (2) the attached tariff revisions establishing the off-bill credit program.

Respectfully submitted,

POTOMAC ELECTRIC POWER COMPANY  
and DELMARVA POWER & LIGHT  
COMPANY

*s/Douglas E. Micheel*

Douglas E. Micheel  
701 Ninth Street, N.W.9th Floor  
Washington, D.C. 20068  
(202) 428-1166

Attorney for Potomac Electric Power Company and  
Delmarva Power & Light Company

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN**

**MARYLAND**

**POTOMAC ELECTRIC POWER COMPANY**



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An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

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**ELECTRIC VEHICLE CHARGING PROGRAM****RIDER "EVCP"****RIDER "EVCP" – ELECTRIC VEHICLE CHARGING PROGRAM DESCRIPTION**

The Company's Electric Vehicle (EV) Charging Program Rider (Rider "EVCP") includes: (1) rebate programs for eligible residential customers to install EV Level 2 (L2) Smart Chargers; and (2) a rebate program for eligible customers to install EV L2 Smart Chargers at Multi-Unit Dwellings (MUD), as defined below.

**RESIDENTIAL L2 SMART CHARGER REBATE AND DISCOUNT PROGRAMS - AVAILABILITY AND OPERATION**

The Company has two residential program offerings under Rider "EVCP" to eligible customers who install a qualifying EV L2 Smart Charger and have at least one plug-in vehicle ("PIV") with a range greater than 30 miles:

1. **Residential Rebate Program:** The Company will offer 750 rebates valued at \$300 each to eligible residential customers for the purchase and installation of a qualifying L2 Smart Charger. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. This program offers customers a maximum of one \$300 rebate per premise covering the purchase and installation of a qualifying L2 Smart Charger. Applications can be made beginning July 1, 2019 and rebates will be awarded on a first-come basis based on the completed application date and the application meeting all of the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under Schedule "R" or Schedule "R-PIV" in order to be eligible for this program. Customers taking service under Schedule "R" and also Rider "NEM" (Net Energy Metering) are eligible for this program under Rider "EVCP". Rebate applicants taking service under Schedule "R" are not required to receive their energy supply through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers receiving this rebate are enrolled in Pepco's Demand Response program for EV charging, which allows Pepco to reduce charger output in concert with Pepco's Peak Energy Savings Events, subject to a customer's choice to opt out.

Customers may refer to the Company's website to find information about applying for a rebate under this program, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**Off-Peak Off-Bill Credit Incentive** – Customers receiving rebates under Pepco’s Electric Vehicle Charging Program as described in Rider “EVCP” and served on Schedule R are automatically enrolled and up to an additional 750 customers with Company – approved Smart Chargers and served on Schedule R may participate in an Off-Peak Off-Bill Credit Incentive program to encourage off-peak charging. Customers who received rebates prior to the onset of this program will also be automatically enrolled. Otherwise eligible customers served by Third Party Suppliers as well as Standard Offer Service customers remain eligible to participate. Customers served on Schedules “PIV” and “R-PIV” are excluded from participation in this incentive program. The Off-Peak Off-Bill Credit Incentive program provides a credit of \$0.030 per kwh to net kwh charged off-peak for three years beginning March 1, 2021 or within three months of Commission approval. Net kwh charged off-peak is calculated by subtracting the kwh charged on-peak from the kwh charged off-peak. Negative net off-peak kWh will be considered as zero for this program. Customers must allow the Company full access to data from the Smart Charger. The Off-Peak Off-Bill Incentive program is administered by a third-party vendor who will receive the participating customer’s monthly charging kwh and issue the Off-Peak Off-Bill credits on a quarterly basis.

- 2. Discounted Level 2 Smart Charger Program:** The Company will offer a discounted L2 Smart Charger, discounted installation of the Smart Charger, and free installation of a second Advanced Metering Infrastructure (AMI) System smart meter for eligible. Customers participating in this program are enrolled in Pepco’s Demand Response program for EV charging, which allows Pepco to reduce charger output in concert with Pepco’s Peak Energy Savings Events, subject to a customer’s choice to opt out. This Program is limited to 100 participating customers.

The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the program incentives under this offering. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under a future EV-only Time of Use (TOU) schedule to be developed in order to be eligible for this program. Customers taking service under Rider “NEM” (Net Energy Metering) are eligible for this Program under Rider “EVCP”. Program applicants under Schedule “R” are not required to receive their energy supply through the Company’s Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company’s website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration.

Customers may refer to the Company’s website to find information about applying for this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**MULTI-UNIT DWELLING SMART CHARGER REBATES - AVAILABILITY AND OPERATION**

The Company will offer eligible MUD customers up to two discounted L2 EV Smart Chargers per site (with up to 2 ports per EV charger at the discretion of the property owner) and a single time discounted installation cost at a premise for a maximum of 200 total customer subscriptions. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under one of the following Schedules in order to be eligible for this program: R, GS, MGT LV II, MGT LV III, MGT 3A II, MGT 3A III, and GT. Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Program under Rider "EVCP." Rebate applicants may receive their energy supply from either a competitive energy supplier or through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers may refer to the Company's website to find information about applying for a rebate under this Program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**COST RECOVERY**

Cost recovery will be consistent with Commission Order No. 88997 in Case No. 9478. All EV program costs incurred by the Company, including rebates, program administration, education and outreach (but excluding capital, or fixed assets, and associated costs such as depreciation), shall be deferred to a regulatory asset and amortized over a five-year period.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**REDLINE**

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN**

**MARYLAND**

**POTOMAC ELECTRIC POWER COMPANY**



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An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

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**ELECTRIC VEHICLE CHARGING PROGRAM****RIDER "EVCP"****RIDER "EVCP" – ELECTRIC VEHICLE CHARGING PROGRAM DESCRIPTION**

The Company's Electric Vehicle (EV) Charging Program Rider (Rider "EVCP") includes: (1) rebate programs for eligible residential customers to install EV Level 2 (L2) Smart Chargers; and (2) a rebate program for eligible customers to install EV L2 Smart Chargers at Multi-Unit Dwellings (MUD), as defined below.

**RESIDENTIAL L2 SMART CHARGER REBATE AND DISCOUNT PROGRAMS - AVAILABILITY AND OPERATION**

The Company has two residential program offerings under Rider "EVCP" to eligible customers who install a qualifying EV L2 Smart Charger and have at least one plug-in vehicle ("PIV") with a range greater than 30 miles:

1. **Residential Rebate Program:** The Company will offer 750 rebates valued at \$300 each to eligible residential customers for the purchase and installation of a qualifying L2 Smart Charger. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. This program offers customers a maximum of one \$300 rebate per premise covering the purchase and installation of a qualifying L2 Smart Charger. Applications can be made beginning July 1, 2019 and rebates will be awarded on a first-come basis based on the completed application date and the application meeting all of the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under Schedule "R" or Schedule "R-PIV" in order to be eligible for this program. Customers taking service under Schedule "R" and also Rider "NEM" (Net Energy Metering) are eligible for this program under Rider "EVCP". Rebate applicants taking service under Schedule "R" are not required to receive their energy supply through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers receiving this rebate are enrolled in Pepco's Demand Response program for EV charging, which allows Pepco to reduce charger output in concert with Pepco's Peak Energy Savings Events, subject to a customer's choice to opt out.

Customers may refer to the Company's website to find information about applying for a rebate under this program, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

Off-Peak Off-Bill Credit Incentive – Customers receiving rebates under Pepco’s Electric Vehicle Charging Program as described in Rider “EVCP” and served on Schedule R are automatically enrolled and up to an additional 750 customers with Company – approved Smart Chargers and served on Schedule R may participate in an Off-Peak Off-Bill Credit Incentive program to encourage off-peak charging. Customers who received rebates prior to the onset of this program will also be automatically enrolled. Otherwise eligible customers served by Third Party Suppliers as well as Standard Offer Service customers remain eligible to participate. Customers served on Schedules “PIV” and “R-PIV” are excluded from participation in this incentive program. The Off-Peak Off-Bill Credit Incentive program provides a credit of \$0.030 per kwh to net kwh charged off-peak for three years beginning March 1, 2021 or within three months of Commission approval. Net kwh charged off-peak is calculated by subtracting the kwh charged on-peak from the kwh charged off-peak. Negative net off-peak kWh will be considered as zero for this program. Customers must allow the Company full access to data from the Smart Charger. The Off-Peak Off-Bill Incentive program is administered by a third-party vendor who will receive the participating customer’s monthly charging kwh and issue the Off-Peak Off-Bill credits on a quarterly basis.

- 2. Discounted Level 2 Smart Charger Program:** The Company will offer a discounted L2 Smart Charger, discounted installation of the Smart Charger, and free installation of a second Advanced Metering Infrastructure (AMI) System smart meter for eligible. Customers participating in this program are enrolled in Pepco’s Demand Response program for EV charging, which allows Pepco to reduce charger output in concert with Pepco’s Peak Energy Savings Events, subject to a customer’s choice to opt out. This Program is limited to 100 participating customers.

The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the program incentives under this offering. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under a future EV-only Time of Use (TOU) schedule to be developed in order to be eligible for this program. Customers taking service under Rider “NEM” (Net Energy Metering) are eligible for this Program under Rider “EVCP”. Program applicants under Schedule “R” are not required to receive their energy supply through the Company’s Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company’s website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration.

Customers may refer to the Company’s website to find information about applying for this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**MULTI-UNIT DWELLING SMART CHARGER REBATES - AVAILABILITY AND OPERATION**

The Company will offer eligible MUD customers up to two discounted L2 EV Smart Chargers per site (with up to 2 ports per EV charger at the discretion of the property owner) and a single time discounted installation cost at a premise for a maximum of 200 total customer subscriptions. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under one of the following Schedules in order to be eligible for this program: R, GS, MGT LV II, MGT LV III, MGT 3A II, MGT 3A III, and GT. Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Program under Rider "EVCP." Rebate applicants may receive their energy supply from either a competitive energy supplier or through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers may refer to the Company's website to find information about applying for a rebate under this Program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**COST RECOVERY**

Cost recovery will be consistent with Commission Order No. 88997 in Case No. 9478. All EV program costs incurred by the Company, including rebates, program administration, education and outreach (but excluding capital, or fixed assets, and associated costs such as depreciation), shall be deferred to a regulatory asset and amortized over a five-year period.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

RIDER "EVCP"  
ELECTRIC VEHICLE CHARGING PROGRAM

A. Availability

The Company's Electric Vehicle (EV) Charging Program Rider (Rider "EVCP") includes: (1) rebate programs for eligible residential customers to install EV Level 2 (L2) Smart Chargers; and (2) a rebate program for eligible customers to install EV L2 Smart Chargers at Multi-Unit Dwellings (MUD), as defined below.

**Residential L2 Smart Charger Rebate and Discount Programs**

The Company has two residential program offerings under Rider "EVCP" to eligible customers who install a qualifying EV L2 Smart Charger and have at least one plug-in vehicle ("PIV") with a range greater than 30 miles:

1. **Residential Rebate Program:** The Company will offer 250 rebates valued at \$300 each to eligible residential customers for the purchase and installation of a qualifying L2 Smart Charger. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. This Program offers customers a maximum of one \$300 rebate per premise covering the purchase and installation of a qualifying L2 Smart Charger. Applications can be made beginning July 1, 2019 and rebates will be awarded on a first-come basis based on the completed application date and the application meeting all of the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under Service Classification "R" or Service Classification "R-PIV" in order to be eligible for this program. Customers taking service under Service Classification "R" and also Rider "NEM" (Net Energy Metering) are eligible for this program under Rider "EVCP". Rebate applicants taking service under Service Classification "R" are not required to receive their energy supply through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers receiving this rebate are enrolled in Delmarva Power's Demand Response program for EV charging, which allows Delmarva Power to reduce charger output in concert with Delmarva Power's Peak Energy Savings Events, subject to a customer's choice to opt out.

Customers may refer to the Company's website to find information about applying for a rebate under this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**Off-Peak Off-Bill Credit Incentive** – Customers receiving rebates under Delmarva Power’s Electric Vehicle Charging Program as described in Rider “EVCP” and served on Service Classification R are automatically enrolled and up to an additional 250 customers with Company – approved Smart Chargers and served on Service Classification R may participate in an Off-Peak Off-Bill Credit Incentive program to encourage off-peak charging. Customers who received rebates prior to the onset of this program will also be automatically enrolled. Otherwise eligible customers served by Third Party Suppliers as well as Standard Offer Service customers remain eligible to participate. Customers served on Service Classifications “PIV” and “R-PIV” are excluded from participation in this incentive program. The Off-Peak Off-Bill Credit Incentive program provides a credit of \$0.03 per kwh to net kwh charged off-peak for three years beginning March 1, 2021 or within three months of Commission approval. Net kwh charged off-peak is calculated by subtracting the kwh charged on-peak from the kwh charged off-peak. Negative net off-peak kWh will be considered as zero for this program. Customers must allow the Company full access to data from the Smart Charger. The Off-Peak Off-Bill Credit Incentive program is administered by a third-party vendor who will receive the participating customer’s monthly charging kwh and issue the Off-Peak Off-Bill credits on a quarterly basis.

- Discounted Level 2 Smart Charger Program:** The Company will offer a discounted L2 Smart Charger, discounted installation of the Smart Charger, and free installation of a second Advanced Metering Infrastructure (AMI) System smart meter for eligible customers. Customers participating in this program are enrolled in Delmarva Power’s Demand Response program for EV charging, which allows Delmarva Power to reduce charger output in concert with Delmarva Power’s Peak Energy Savings Events, subject to a customer’s choice to opt out. This Program is limited to 37 participating customers.

The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the program incentives under this offering. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under a future EV-only TOU schedule to be developed in order to be eligible for this program. Customers taking service under Rider “NEM” (Net Energy Metering) are eligible for this Program under Rider “EVCP”. Program applicants under Service Classification “R” are not required to receive their energy supply through the Company’s Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company’s website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration.

Customers may refer to the Company’s website to find information about applying for this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**Multi-Unit Dwelling Smart Charger Rebates**

The Company will offer eligible MUD customers up to two discounted L2 EV Smart Chargers per site (with up to 2 ports per EV charger at the discretion of the property owner) and a single time discounted installation cost at a premise for a maximum of 50 total customer subscriptions. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under one of the following Service Classifications in order to be eligible for this program: R-SGS-S, LGS-S, GS-P, and GS-T. Customers taking service under Rider “NEM” (Net Energy Metering) are eligible for this Program under Rider “EVCP.” Rebate applicants may receive their energy supply from either a competitive energy supplier or through the Company’s Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company’s website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers may refer to the Company’s website to find information about applying for a rebate under this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**B. Cost Recovery**

Cost recovery will be consistent with Commission Order No. 88997 in Case No. 9478. All EV program costs incurred by the Company, including rebates, program administration, education and outreach (but excluding capital, or fixed assets, and associated costs such as depreciation), shall be deferred to a regulatory asset and amortized over a five-year period.

**C. Rules and Regulations**

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.



**REDLINE**

RIDER "EVCP"  
ELECTRIC VEHICLE CHARGING PROGRAM

A. Availability

The Company's Electric Vehicle (EV) Charging Program Rider (Rider "EVCP") includes: (1) rebate programs for eligible residential customers to install EV Level 2 (L2) Smart Chargers; and (2) a rebate program for eligible customers to install EV L2 Smart Chargers at Multi-Unit Dwellings (MUD), as defined below.

**Residential L2 Smart Charger Rebate and Discount Programs**

The Company has two residential program offerings under Rider "EVCP" to eligible customers who install a qualifying EV L2 Smart Charger and have at least one plug-in vehicle ("PIV") with a range greater than 30 miles:

1. **Residential Rebate Program:** The Company will offer 250 rebates valued at \$300 each to eligible residential customers for the purchase and installation of a qualifying L2 Smart Charger. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. This Program offers customers a maximum of one \$300 rebate per premise covering the purchase and installation of a qualifying L2 Smart Charger. Applications can be made beginning July 1, 2019 and rebates will be awarded on a first-come basis based on the completed application date and the application meeting all of the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under Service Classification "R" or Service Classification "R-PIV" in order to be eligible for this program. Customers taking service under Service Classification "R" and also Rider "NEM" (Net Energy Metering) are eligible for this program under Rider "EVCP". Rebate applicants taking service under Service Classification "R" are not required to receive their energy supply through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers receiving this rebate are enrolled in Delmarva Powers's Demand Response program for EV charging, which allows Delmarva Power to reduce charger output in concert with Delmarva Power's Peak Energy Savings Events, subject to a customer's choice to opt out.

Customers may refer to the Company's website to find information about applying for a rebate under this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

Filed ~~June 28, 2019~~ October 23, 2020 Effective ~~Usage on and after July 1, 2019~~ March 1, 2021

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Filed in Compliance with approval at the June 19, 2019 Administrative Meeting Proposed

Off-Peak Off-Bill Credit Incentive – Customers receiving rebates under Delmarva Power’s Electric Vehicle Charging Program as described in Rider “EVCP” and served on Service Classification R are automatically enrolled and up to an additional 250 customers with Company – approved Smart Chargers and served on Service Classification R may participate in an Off-Peak Off-Bill Credit Incentive program to encourage off-peak charging. Customers who received rebates prior to the onset of this program will also be automatically enrolled. Otherwise eligible customers served by Third Party Suppliers as well as Standard Offer Service customers remain eligible to participate. Customers served on Service Classifications “PIV” and “R-PIV” are excluded from participation in this incentive program. The Off-Peak Off-Bill Credit Incentive program provides a credit of \$0.03 per kwh to net kwh charged off-peak for three years beginning March 1, 2021 or within three months of Commission approval. Net kwh charged off-peak is calculated by subtracting the kwh charged on-peak from the kwh charged off-peak. Negative net off-peak kWh will be considered as zero for this program. Customers must allow the Company full access to data from the Smart Charger. The Off-Peak Off-Bill Credit Incentive program is administered by a third-party vendor who will receive the participating customer’s monthly charging kwh and issue the Off-Peak Off-Bill credits on a quarterly basis.

2. **Discounted Level 2 Smart Charger Program:** The Company will offer a discounted L2 Smart Charger, discounted installation of the Smart Charger, and free installation of a second Advanced Metering Infrastructure (AMI) System smart meter for eligible customers. Customers participating in this program are enrolled in Delmarva Power’s Demand Response program for EV charging, which allows Delmarva Power to reduce charger output in concert with Delmarva Power’s Peak Energy Savings Events, subject to a customer’s choice to opt out. This Program is limited to 37 participating customers.

The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the program incentives under this offering. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under a future EV-only TOU schedule to be developed in order to be eligible for this program. Customers taking service under Rider “NEM” (Net Energy Metering) are eligible for this Program under Rider “EVCP”. Program applicants under Service Classification “R” are not required to receive their energy supply through the Company’s Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company’s website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration.

Customers may refer to the Company’s website to find information about applying for this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**Multi-Unit Dwelling Smart Charger Rebates**

The Company will offer eligible MUD customers up to two discounted L2 EV Smart Chargers per site (with up to 2 ports per EV charger at the discretion of the property owner) and a single time discounted installation cost at a premise for a maximum of 50 total customer subscriptions. The Smart Charger would be located behind-the-meter and would be owned and operated by the customer receiving the rebate. The Smart Charger must be located on customer-owned property, or in the case of rental property, with approval from the owner of record. Applications will be awarded on a first-come basis based on the completed application date and the application meeting all the program requirements. Customers will be notified by mail when an application is complete.

Customers are required to take electric service under one of the following Service Classifications in order to be eligible for this program: R-SGS-S, LGS-S, GS-P, and GS-T. Customers taking service under Rider "NEM" (Net Energy Metering) are eligible for this Program under Rider "EVCP." Rebate applicants may receive their energy supply from either a competitive energy supplier or through the Company's Standard Offer Service.

The Customer is required to submit an application with all of the necessary documentation within 30 days. Applicants will be required to provide proof of purchase of an eligible EV charger and agree to share the charging data from the Smart Charger with the Company. A list of qualified Smart Charger manufacturers and models is available on the Company's website as of June 2019 for use by customers in making decisions about qualifying EV charger purchases. Customers must also sign a customer participation agreement with the Company regarding program terms, conditions, and duration. Customers may refer to the Company's website to find information about applying for a rebate under this program, the incentives offered, the complete list of eligibility and documentation requirements, and the online form for submitting applications. The program only applies to Smart Chargers purchased and installed on or after July 1, 2019 and the program will end on December 31, 2023.

**B. Cost Recovery**

Cost recovery will be consistent with Commission Order No. 88997 in Case No. 9478. All EV program costs incurred by the Company, including rebates, program administration, education and outreach (but excluding capital, or fixed assets, and associated costs such as depreciation), shall be deferred to a regulatory asset and amortized over a five-year period.

**C. Rules and Regulations**

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.