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November 30, 2020

**Via DelaFile**

Ms. Donna Nickerson, Secretary  
Delaware Public Service Commission  
Cannon Building, Suite 100  
861 Silver Lake Boulevard  
Dover, DE 19904

Re: Application of Delmarva Power & Light Company for Authority to Implement a DSIC Rate for Natural Gas Distribution

Dear Secretary Nickerson,

Enclosed for filing is the Application of Delmarva Power & Light Company for Authority to Implement a DSIC Rate for Natural Gas Distribution pursuant to 26 Del. C. § 315. Please contact me at brian.jordan@exeloncorp.com or Diane Goff at diane.goff@pepcoholdings.com with any questions related to this matter.

Respectfully,



Brian Jordan

Enclosures

cc: Regina Iorii, Esquire  
Bill O'Brien, Esquire  
Andrew Slater  
Rajnish Barua, PhD



**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

IN THE MATTER OF THE APPLICATION )  
OF DELMARVA POWER & LIGHT COMPANY, )  
INC. FOR AUTHORITY TO IMPLEMENT A ) Docket No. 20-\_\_\_\_  
DSIC RATE FOR NATURAL GAS DISTRIBUTION )  
EFFECTIVE JANUARY 1, 2021 )  
PURSUANT TO 26 *DEL. C.* § 315 (filed Nov. 30, 2020) )

**APPLICATION OF DELMARVA POWER & LIGHT COMPANY  
FOR AUTHORITY TO IMPLEMENT A DSIC CHARGE FOR  
NATURAL GAS DISTRIBUTION SERVICE PURSUANT TO 26 *DEL. C.* § 315**

Pursuant to 26 *Del. C.* § 315, Delmarva Power & Light Company (“Delmarva” or “Company”), hereby files this application (“Application”) to update the Distribution Service Improvement Charge (“DSIC”) rate for its natural gas distribution service, effective January 1, 2021. In support of the Application, Delmarva provides as follows:

1. Delmarva is a wholly-owned subsidiary of Pepco Holdings LLC, which is a wholly-owned subsidiary of Exelon Corporation.
2. Delmarva is a Delaware public utility regulated by the Delaware Public Service Commission (the “Commission”) and provides regulated electric and natural gas distribution service in Delaware.
3. Communication regarding this Application should be sent to the following individuals:

Diane Goff  
Manager Regulatory Affairs  
Delmarva Power & Light Company  
P.O. Box 6066  
Newark, Delaware 19714  
(302) 451-5339  
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Kristin McEvoy  
Manager Revenue Policy  
Delmarva Power & Light Company  
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4. This Application is filed pursuant to 26 *Del. C.* § 315 *et seq.*
5. This is Delmarva's fifth natural gas application pursuant to 26 *Del. C.* § 315, which was enacted in June 2018.
6. Delmarva's previous four DSIC filings were approved by the Commission. The previously set DSIC rates were authorized by the Commission in Docket No. 18-1254 (by way of Order No. 9314, issued on December 20, 2018); Docket No. 19-0358 (by way of Order No. 9406, issued on June 18, 2019); Docket No. 19-0791 (by way of Order No. 9513, issued on December 12, 2019); and Docket No. 20-0345 (by way of Order No. 9609, issued on June 17, 2020). When the Company implemented interim rates in Docket No. 20-0150 (its currently pending natural gas base rate case) on September 21, 2020, the DSIC rate was reset to zero as required by statute.
7. As noted in 26 *Del. Admin. C.* § 1009-2.6,<sup>1</sup> a utility is permitted to file a DSIC application while a base rate case is pending. *See also In re Artesian Water Co., Inc.*, Docket No.

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<sup>1</sup> 26 *Del. Admin. C.* § 1009-2.6 states that "Utilities may file DSIC/UFRC applications while a base rate case is pending; however, where the application includes Eligible Distribution System Improvements or Eligible Utility Facility Relocations that fall within the utility's selected test period in the base rate case, the utility shall demonstrate in the DSIC/UFRC application that the Eligible Distribution System Improvements or Eligible Utility Facility Relocations were not included in the test period rate base."

05-188, Order No. 6940 (Jul. 25, 2006) (the Commission allowed a water company's filing for collection of a DSIC charge while a base rate case was pending, even prior to promulgation of 26 *Del. Admin. C.* § 1009-2.6, noting that the utility should accompany its DSIC application with a "full and complete explanation why such DSIC filing is necessary.").

8. In its currently pending natural gas base rate case (Docket No. 20-0150), filed on February 21, 2020, the Company utilized a test period of April 2019 through March 2020. Accordingly, the Company included actual Distribution System Improvements (reliability plant closings) for the test period ending March 2020 in its rate base.

9. The Company also included actual Distribution System Improvements for the post-test period (April 2020 through September 2020) in Docket 20-0150. *See I/M/O the Application of Delmarva Power & Light Company for Approval of a Change in Electric Distribution Rates and Miscellaneous Tariff Changes (Filed March 22, 2013)*, Docket No. 13-115, Order No. 8589 (dated August 5, 2014), at pp. 31-32; *see also* 26 *Del. Admin. C.* § 1002A-1.3.1 (permitting utility to offer modifications in test period data occasioned by reasonably known and measurable changes in current or future rate base items at any time prior to filing rebuttal evidence). The months of April 2020 through September 2020 are permissible inclusions in the rate case because, *inter alia*, the "MFRs indicate that post-test year adjustments up until the filing of rebuttal testimony may be considered." *See* Order No. 8589, in Docket No. 13-115 (Commission approving the Company's inclusion of actual post-test period reliability plant closings in rate base).

10. On October 9, 2020, Delmarva Power filed its Rebuttal Testimony in Docket No. 20-0150. At such time, it did not have available all of the information needed to determine reliability plant closings for October – indeed, the month of October had not concluded when Rebuttal Testimony was filed on October 9. Accordingly, the Company did not include (and could

not have included) the October 2020 Distribution System Improvements in the rate base in the currently pending natural gas base rate case, and therefore only included currently eligible Distribution System Improvements (*i.e.*, the months of May 2020 through September 2020) in the rate case.<sup>2</sup>

11. Pursuant to 26 *Del. C.* § 315(a)(4)(c) and (b)(5), the Company is permitted to include eligible Distribution System Improvements placed in service during the six-month period ending two months prior to the DSIC effective date – *i.e.*, for this semi-annual DSIC filing, the months of May 2020 through October 2020. However, in this Application the Company may not, and did not, include such improvements that were included in the Company’s most recent base rate case filing. Therefore, because the months of May 2020 through September 2020 were included in the pending rate case, the only eligible Distribution System Improvements for this semi-annual DSIC filing are those placed in service for the month of October 2020. Accordingly, this Application includes eligible improvements placed in service for only the month of October 2020.

12. Through this Application, Delmarva proposes to adjust the gas DSIC rate from the current rate of 0% to 0.95% effective January 1, 2021 based on a cumulative net change of plant reliability closings solely for the month of October 2020 of \$10,322,768, a cumulative net change in Rate Base of \$10,503,065, and an associated cumulative semi-annual depreciation expense of \$55,136. The incremental net utility plant additions are \$10,322,768 and the incremental net change in Rate Base for this semi-annual filing is \$10,503,065.

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<sup>2</sup> On September 21, 2020, in Docket No. 20-0150, the Company placed interim rates for Distribution System Improvements in service from the period April 2019 through September 2020. Pursuant to 26 *Del. C.* § 315(b)(9), when the interim rates were implemented the DSIC rate was set to zero.

13. Each DSIC rate filing is developed based on net utility plant additions in a semi-annual period and then a semi-annual revenue requirement is calculated. Consistent with the previous DSIC filings, the rate to be implemented is based on the cumulative semi-annual revenue requirements. The semi-annual DSIC rate that is included in the Application is based on projected distribution revenues for that semi-annual period. Due to the variability of distribution revenue between semi-annual periods (*e.g.*, heating vs. non-heating months), the DSIC rate cannot simply be a sum of each semi-annual rate percentage.

14. For an average Residential customer using 83 ccf in a winter heating month, a 0.95% DSIC rate will result in a monthly bill increase of \$0.54 over rates currently in effect.

15. Attached are Schedules No. 1, 1A, 1B, 2, and 2A, which support the Company's development of its DSIC rate.

- a. Schedule 1 includes development of the DSIC rate.
- b. Schedule 1A includes the cost of capital, capital structure, and revenue conversion factor approved in Docket No. 17-0978 Order No. 9269 dated November 8, 2018.
- c. Schedule 1B provides that there is no over collection or under collection from the previous DSIC filing to be collected in this filing.
- d. Schedule 2 includes the projects placed into service and/or retired during the recovery period beginning October 1, 2020 through October 31, 2020, as well as additional costs applied to projects included in the previous DSIC filings.
- e. Schedule 2A includes the depreciation expense related to the net additions to plant and the accumulated depreciation reserve.

16. Draft tariff pages that incorporate appropriate rates with an effective date of January 1, 2021 are provided in Schedules 3 and 3A. Schedule 3 is the "clean" version, while Schedule 3A shows changes to Delmarva's existing tariff in strike-through format.

17. The proposed DSIC rate was derived from the most recently approved rate of return on equity of 9.70% and an overall rate of return of 6.78%, approved in Order No. 9269 in Docket No. 17-0978 (November 8, 2018).

18. The Company has not earned in excess of its authorized overall rate of return as evidenced by Quarterly Rate of Return Reports filed with the Commission by Delmarva.

19. Delmarva is prepared to work with Commission Staff and the Delaware Division of the Public Advocate (“Public Advocate”) to provide appropriate evidence that documents and supports the recovery of the eligible DSIC capital projects included in the proposed natural gas DSIC rate.

20. A copy of this Application has been provided to the Public Advocate.

21. Pursuant to 26 *Del. C.* § 315(b)(1), customers not principally represented by the Public Advocate pursuant to 29 *Del. C.* § 8716(e)(2) and who have informed the Commission in writing of their desire to be served must be served with a copy of this Application. Delmarva has not been advised that any such customers have informed the Commission of a desire to be served, but Delmarva will nevertheless provide the Delaware Energy Users Group and the Chemical Industry Council of Delaware with copies of this Application.

WHEREAS, for the reasons set forth herein, Delmarva Power & Light Company respectfully requests the Commission to enter an order that permits Delmarva to assess a natural gas DSIC rate of 0.95% pursuant to 26 *Del. C.* § 315, effective January 1, 2021, subject to audit results.

Respectfully Submitted,



/s/ DRAFT

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Brian Jordan (#5501)  
Assistant General Counsel  
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Newark, Delaware 19714  
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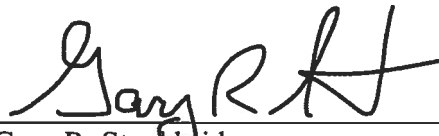
Dated: November 30, 2020

STATE OF NEW JERSEY )

) SS.

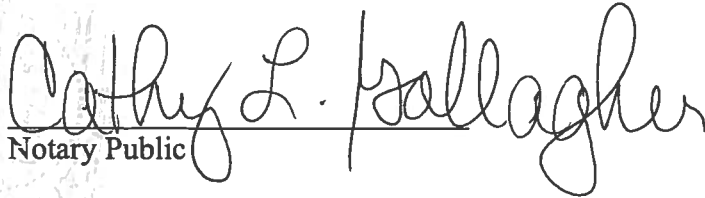
COUNTY OF ATLANTIC )

On this 30th day of November, 2020, personally came before me, the subscriber a Notary Public in and for the State and County aforesaid Gary R. Stockbridge, Vice President of Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application of Delmarva Power & Light Company for Authority to Implement a DSIC Rate for Natural Gas Distribution, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of said corporation, that the signature of such Vice President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.



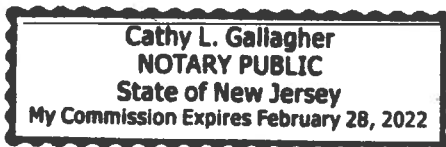
Gary R. Stockbridge  
Vice President

SWORN TO AND SUBSCRIBED before me this 30<sup>TH</sup> day of November, 2020.



Notary Public

My Commission Expires:



SCHEDULE 1, 1A, 1B, 2, 2A

**SCHEDULE 1: DEVELOPMENT OF RATE AND SUPPORTING DATA  
DELMARVA POWER AND LIGHT  
DELAWARE GAS**

Line	Item	Informational Only	Informational Only	Informational Only	Informational Only	Current Filing * 10/1/2020 - 10/31/2020	Current Filing Total
		Docket No. 18-1254 05/01/2018 - 10/31/2018	Docket No. 19-0358 11/1/2018 - 4/30/2019	Docket No. 19-0791 5/1/2019 - 10/31/2019	Docket No. 20-0345 11/1/2019 - 4/30/2020		
1	Net Utility Plant Additions (Schedule 1A and Schedule 2)	\$10,124,246	\$11,696,719	\$19,720,090	\$ -	10,322,768	\$ 10,322,768
2	Net Accumulated Depreciation Reserve Change (Schedule 2A)	\$439,739	\$525,563	\$65,628	\$ -	\$180,297	\$ 180,297
3	Net Change in Rate Base (Line 1 + Line 2)	\$10,563,985	\$12,222,282	\$19,785,718	\$ -	10,503,065	\$ 10,503,065
4	Pre-Tax Rate of Return (Schedule 1A)	8.85%	8.85%	8.85%	8.85%	8.85%	8.85%
5	Semi-Annual Pre-Tax Rate of Return (Line 4/2)	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
6	Semi-Annual Investment Cost Recovery (Line 3 * Line 5)	\$467,456	\$540,836	\$875,518	\$ -	\$464,761	\$ 464,761
7	Semi-Annual Depreciation Expense( Schedule 2A)	\$76,026	\$68,483	\$90,645	\$ -	\$55,136	\$ 55,136
8	Semi-Annual DSIC Revenue Requirement (Line 6 + Line 7)	\$543,483	\$609,319	\$966,163	\$ -	\$519,897	\$ 519,897
8A	Total Over/(Under) Collection from Previous DSIC (Schedule 1B)	\$35,390	\$ -	\$ -	\$ (125,070)	\$ -	\$ -
9	Total Semi-Annual DSIC Revenue Requirement (Line 8 - Line 8A)	\$508,093	\$609,319	\$966,163	\$125,070	\$519,897	\$ 519,897
10	SEMI-Annual Projected Distribution Revenues						\$ 54,724,824
11	Projected DSIC Rate Increase Percentage (Line9/Line10)						0.95%

\* Excludes May - Sep 2020 closings that were included in Docket No. 20-0150.

**Delmarva Power & Light Company**  
**Gas DSIC Recovery Period October 1, 2020 through October 31, 2020**  
**Gas DSIC Rate Effective January 1st, 2021**

**SCHEDULE 1A: CAPITAL STRUCTURE APPROVED IN MOST RECENT GENERAL/BASE RATE CASE**  
**PSC DOCKET No. 17-0978**

Pre-Tax Cost of Capital Calculation Used in Current DSIC Application					
	%	Cost	Weighted Cost	Revenue Multiplier	Pre-Tax Cost
Cost of Debt	49.48%	3.80%	1.88%	1.02035	1.92%
Cost of Equity	50.52%	9.70%	4.90%	1.41465	6.93%
	100.00%		6.78%		8.85%

\* Capital Structure, Cost, Revenue Multiplier (conversion factor) approved in Docket No. 17-0978

REVENUE CONVERSION FACTOR		
Line No.	Description	21% Fed Tax
1	Gross Revenues	100.0000%
2	Add: Finance Charge	0.0000%
3	Less: Bad Debt Expense	1.6940%
4	Less: PSC Assessment	0.3000%
5	Net Operating Income Before Income Tax	98.0060%
6	Less: State income Tax @ 8.7%	8.5265%
7	Subtotal	89.4795%
8	Less: Federal Income Tax @ 21%	18.7907%
9	Operating Income	70.6888%
10	Equity Conversion Factor: (1/9)	1.41465
11	Debt Conversion Factor (1/5)	1.02035

Delmarva Power & Light Company  
DSIC Recovery Period October 1, 2020 through October 31, 2020  
DSIC Rate Effective January 1st, 2021

SCHEDULE 1B: OVER/UNDERCOLLECTIONS FROM PREVIOUS DSIC FILINGS

Docket No.	Over/(Under) Collection
	\$ -
	-
Total	\$ -

Delmarva Power & Light Company  
 DSIC Recovery Period October 1, 2020 through October 31, 2020  
 DSIC Rate Effective January 1st, 2021

**SCHEDULE 2: PROJECTS PLACED INTO SERVICE AND/OR RETIRED**

Utility Plant in Service							
Project Name	Description	Project No.	DSIC Amount	CIAC	Retirement Cost	Additions Net of Retirements	
LNG Plant FEP Install	LNG Plant FEP Install	DG18PS001	8,357,441	-	-	-	8,357,441
<b>DPL-G-3610-Structures and Imprvmnts Total</b>			<b>8,357,441</b>	-	-	-	<b>8,357,441</b>
LNG Trucking Controls	Retirement	DG16PB002	-	-	(54,540)	-	(54,540)
<b>DPL-G-3620-Gas Holders Total</b>			-	-	<b>(54,540)</b>	-	<b>(54,540)</b>
LNG Trucking Controls	Net \$0 Utilization	DG16PB002	-	-	-	-	-
<b>DPL-G-3631-Liquification Equipment Total</b>			-	-	-	-	-
LNG Trucking Controls	Work Order Addition	DG16PB002	506,819	-	-	-	506,819
Ridge Rd Transco Meter Upgrade	Work Order Addition	DG16PB002	(61,097)	-	-	-	(61,097)
RidgeRd Columbia Meter Upgrade	Work Order Addition	DG16PB002	(66,095)	-	-	-	(66,095)
<b>DPL-G-3634-Measuring+Regulating Equ Total</b>			<b>379,627</b>	-	-	-	<b>379,627</b>
LNG Trucking Controls	Work Order Addition	DG16PB002	(506,819)	-	-	-	(506,819)
<b>DPL-G-3635-Other Equipment Total</b>			<b>(506,819)</b>	-	-	-	<b>(506,819)</b>
Gas Service Renew and Retire	Gas Service Renew and Retire	DG17DRB06	264	-	-	-	264
Main Rplc I-95 & 10th Street	Main Rplc I-95 & 10th Street	DG20DRB10	37,166	-	-	-	37,166
<b>DPL-G-3670-Mains Total</b>			<b>37,430</b>	-	-	-	<b>37,430</b>
Ridge Rd Transco Meter Upgrade	Retirement	DG16PB002	-	-	(6,789)	-	(6,789)
Ridge Rd Transco Meter Upgrade	Work Order Addition	DG16PB002	61,097	-	-	-	61,097
RidgeRd Columbia Meter Upgrade	Retirement	DG16PB002	-	-	(7,344)	-	(7,344)
RidgeRd Columbia Meter Upgrade	Work Order Addition	DG16PB002	66,095	-	-	-	66,095
<b>DPL-G-3690-Measuring+Regulating Equ Total</b>			<b>127,192</b>	-	<b>(14,132)</b>	-	<b>113,060</b>
Gas CI Main Renew and Retire	Gas CI Main Renew and Retire	DG17DRB03	(31)	-	-	-	(31)
Gas PM Renew and Retire	Gas PM Renew and Retire	DG17DRB02	948	-	-	-	948
Gas SM Renew and Retire	2" Steel Pipe-PHI	DG17DRB04	-	-	(3,573)	-	(3,573)
Riverfront Main Relocation	Riverfront Main Relocation	DG19DZB02	6,200	-	-	-	6,200
<b>DPL-G-3762-Steel Pipe Total</b>			<b>7,118</b>	-	<b>(3,573)</b>	-	<b>3,545</b>
DPL Gas Wrangle Hill Relocatio	DPL Gas Wrangle Hill Relocatio	DG19DZ002	12,225	-	-	-	12,225
Gas CI Main Renew and Retire	Gas CI Main Renew and Retire	DG17DRB03	(47,319)	-	-	-	(47,319)
Gas CI Main Renew and Retire	6" Plastic Pipe-PHI	DG17DRB03	-	-	(5,251)	-	(5,251)
Gas PM Renew and Retire	2" Plastic Pipe-PHI	DG17DRB02	-	-	(4,428)	-	(4,428)
Gas PM Renew and Retire	Gas PM Renew and Retire	DG17DRB02	56,004	-	-	-	56,004
Gas PM Replacement Emergent	11/4" Plastic Pipe-PHI	DG17DRB02	-	-	(136)	-	(136)
Gas PM Replacement Emergent	2" Plastic Pipe-PHI	DG17DRB02	-	-	(240)	-	(240)
Gas PM Replacement Emergent	4" Plastic Pipe-PHI	DG17DRB02	-	-	(182)	-	(182)
Gas PM Replacement Emergent	Gas PM Replacement Emergent	DG17DRB02	7,182	-	-	-	7,182
Gas Service Renew and Retire	Gas Service Renew and Retire	DG17DRB06	3,082	-	-	-	3,082
Gas Service Renewal Emergent	Gas Service Renewal Emergent	DG17DRB06	933	-	-	-	933
Gas SM Renew and Retire	Gas SM Renew and Retire	DG17DRB04	12,887	-	-	-	12,887
Gas Small UFRC Dist Other	Gas Small UFRC Dist Other	DG17DZB01	11,896	-	-	-	11,896
Riverfront Main Relocation	Riverfront Main Relocation	DG19DZB02	3,720	-	-	-	3,720
Gas Renewal Hedgeville - Main	Gas Renewal Hedgeville z Main	DG19DRB02	866,132	-	-	-	866,132
Gas RnwL Lancaster Ave - Main	Gas RnwL Lancaster Ave - Main	DG19DRB03	776,850	-	-	-	776,850
<b>DPL-G-3763-Plastic Pipe Total</b>			<b>1,703,591</b>	-	<b>(10,237)</b>	-	<b>1,693,354</b>
Gas Catholic Protect Replace	Gas Catholic Protect Replace	DG17DRB07	54,268	-	-	-	54,268
Gas Service Renew and Retire	1" Copper-PHI	DG17DRB06	-	-	(1,005)	-	(1,005)
Gas Service Renew and Retire	11/4" Steel Pipe-PHI	DG17DRB06	-	-	(5,032)	-	(5,032)
Gas Service Renew and Retire	2" Steel Pipe-PHI	DG17DRB06	-	-	(799)	-	(799)
Gas Service Renew and Retire	3/4" Steel Pipe-PHI	DG17DRB06	-	-	(1,429)	-	(1,429)
Gas Service Renew and Retire	Gas Service Renew and Retire	DG17DRB06	59	-	-	-	59
Gas Service Renewal Emergent	1" Copper-PHI	DG17DRB06	-	-	(730)	-	(730)
Gas Service Renewal Emergent	1/2" Copper-PHI	DG17DRB06	-	-	(1,323)	-	(1,323)
Gas Service Renewal Emergent	11/4" Steel Pipe-PHI	DG17DRB06	-	-	(3,425)	-	(3,425)
Gas Service Renewal Emergent	2" Steel Pipe-PHI	DG17DRB06	-	-	(226)	-	(226)
Gas Service Renewal Emergent	3/4" Steel Pipe-PHI	DG17DRB06	-	-	(18,718)	-	(18,718)
Gas Service Renewal Emergent	Gas Service Renewal Emergent	DG17DRB06	1,547	-	-	-	1,547
Gas Service Retirement	11/4" Steel Pipe-PHI	DG17DRB06	-	-	(1,646)	-	(1,646)
Gas Service Retirement	2" Steel Pipe-PHI	DG17DRB06	-	-	(225)	-	(225)
Gas Service Retirement	3/4" Steel Pipe-PHI	DG17DRB06	-	-	(1,221)	-	(1,221)
<b>DPL-G-3801-Steel and Copper Pipe Total</b>			<b>55,874</b>	-	<b>(35,780)</b>	-	<b>20,094</b>
Gas Catholic Protect Replace	Gas Catholic Protect Replace	DG17DRB07	356	-	-	-	356
Gas CI Main Renew and Retire	Gas CI Main Renew and Retire	DG17DRB03	(547)	-	-	-	(547)
Gas PM Renew and Retire	Gas PM Renew and Retire	DG17DRB02	101	-	-	-	101
Gas PM Replacement Emergent	Gas PM Replacement Emergent	DG17DRB02	1,846	-	-	-	1,846
Gas Service Renew and Retire	1" Plastic Pipe-PHI	DG17DRB06	-	-	(30,884)	-	(30,884)
Gas Service Renew and Retire	1/2" Plastic Pipe-PHI	DG17DRB06	-	-	(614)	-	(614)
Gas Service Renew and Retire	11/4" Plastic Pipe-PHI	DG17DRB06	-	-	(13,671)	-	(13,671)
Gas Service Renew and Retire	2" Plastic Pipe-PHI	DG17DRB06	-	-	(2,261)	-	(2,261)
Gas Service Renew and Retire	Gas Service Renew and Retire	DG17DRB06	205,962	-	-	-	205,962
Gas Service Renewal Emergent	1" Plastic Pipe-PHI	DG17DRB06	-	-	(13,943)	-	(13,943)
Gas Service Renewal Emergent	1/2" Plastic Pipe-PHI	DG17DRB06	-	-	(15,198)	-	(15,198)
Gas Service Renewal Emergent	11/4" Plastic Pipe-PHI	DG17DRB06	-	-	(1,875)	-	(1,875)
Gas Service Renewal Emergent	3/4" Plastic Pipe-PHI	DG17DRB06	-	-	(1,335)	-	(1,335)
Gas Service Renewal Emergent	Gas Service Renewal Emergent	DG17DRB06	90,269	-	-	-	90,269
Gas Service Retirement	1" Plastic Pipe-PHI	DG17DRB06	-	-	(17,952)	-	(17,952)
Gas Service Retirement	1/2" Plastic Pipe-PHI	DG17DRB06	-	-	(14,015)	-	(14,015)
Gas Service Retirement	11/4" Plastic Pipe-PHI	DG17DRB06	-	-	(3,867)	-	(3,867)
Gas Service Retirement	2" Plastic Pipe-PHI	DG17DRB06	-	-	(1,558)	-	(1,558)
Gas SM Renew and Retire	Gas SM Renew and Retire	DG17DRB04	2,151	-	-	-	2,151
Gas Small UFRC Dist Other	Gas Small UFRC Dist Other	DG17DZB01	96,609	-	-	-	96,609
<b>DPL-G-3802-Plastic Pipe Total</b>			<b>396,748</b>	-	<b>(117,172)</b>	-	<b>279,576</b>
<b>Grand Total</b>			<b>10,558,201</b>	-	<b>(235,433)</b>	-	<b>10,322,768</b>

Delmarva Power and Light  
DSIC Recovery Period October 1, 2020 through October 31, 2020  
DSIC Rate Effective January 1st, 2021

SCHEDULE 2A: NET ACCUMULATED DEPRECIATION					
Net Additions to Plant and Depreciation Expense					
Line	Account Name	FERC/NAURC Account No.	Amount	Depreciation Rate	Depreciation Amount
1					\$ -
2	DPL-G-3610-Structures and Imprvmnts Total	G-3610	\$ 8,357,441	0.95%	\$ 79,396
3	DPL-G-3620-Gas Holders Total	G-3620	\$ (54,540)	0.28%	\$ (153)
4	DPL-G-3631-Liquification Equipment Total	G-3631	\$ -	0.49%	\$ -
5	DPL-G-3634-Measuring+Regulating Equ Total	G-3634	\$ 379,627	1.60%	\$ 6,074
6	DPL-G-3635-Other Equipment Total	G-3635	\$ (506,819)	0.01%	\$ (51)
7	DPL-G-3670-Mains Total	G-3670	\$ 37,430	1.17%	\$ 438
8	DPL-G-3690-Measuring+Regulating Equ Total	G-3690	\$ 113,060	2.53%	\$ 2,860
9	DPL-G-3762-Steel Pipe Total	G-3762	\$ 3,545	5.05%	\$ 179
10	DPL-G-3763-Plastic Pipe Total	G-3763	\$ 1,693,354	0.97%	\$ 16,426
11	DPL-G-3801-Steel and Copper Pipe Total	G-3801	\$ 20,094	0.91%	\$ 183
12	DPL-G-3802-Plastic Pipe Total	G-3802	\$ 279,576	1.76%	\$ 4,921
13					\$ -
14					\$ -
15					\$ -
16					\$ -
17					\$ -
18					\$ -
19					\$ -
20					\$ -
21					\$ -
22					\$ -
23					\$ -
24	<b>TOTAL</b>		<b>\$ 10,322,768</b>		<b>\$ 110,273</b>
25	<b>Semi-Annual Depreciation Expense</b>		<b>\$ 5,161,384</b>		<b>\$ 55,136</b>
26					
27	<b>Accumulated Depreciation Reserve Change</b>				
28	Semi-Annual Depreciation Expense (above)		\$ 55,136		
29	Retirements (Schedule 2)		(235,433)		
30	<b>TOTAL</b>		<b>\$ (180,297)</b>		



# SCHEDULE 3

RIDER "DSIC"  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER - continued

D. Filing (continued)

11. The DSIC rate will be subject to annual reconciliation based on a period consisting of the 12 months ending December 31<sup>st</sup> of each year. The revenue received under the DSIC for the reconciliation period shall be compared to the Company's eligible costs for that period with the difference between revenue received and eligible costs for the period recouped or refunded, as appropriate, over a 1-year period commencing July 1 of each year. If the DSIC revenues exceeded the DSIC eligible costs, such over-collections shall be refunded with interest.
12. The DSIC rate shall be reset to zero as of the effective date of new base rates that provide for the prospective recovery of the annual costs theretofore recovered under the DSIC rate.
13. The DSIC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the gas utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the DSIC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the DSIC rate is reinstated and reset.

The DSIC is set forth as follows: 0.95%

# SCHEDULE 3A

RIDER "DSIC"  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER - continued

D. Filing (continued)

11. The DSIC rate will be subject to annual reconciliation based on a period consisting of the 12 months ending December 31<sup>st</sup> of each year. The revenue received under the DSIC for the reconciliation period shall be compared to the Company's eligible costs for that period with the difference between revenue received and eligible costs for the period recouped or refunded, as appropriate, over a 1-year period commencing July 1 of each year. If the DSIC revenues exceeded the DSIC eligible costs, such over-collections shall be refunded with interest.
12. The DSIC rate shall be reset to zero as of the effective date of new base rates that provide for the prospective recovery of the annual costs theretofore recovered under the DSIC rate.
13. The DSIC rate shall also be reset to zero if, in any quarter, data filed with the Commission by the Company show that the gas utility will earn a rate of return that exceeds the rate of return established in its last general rate filing or by Commission order as described in paragraph 2.a of this Rider, if such was determined subsequent to the final order in the company's last general rate filing. Further, the DSIC rate shall be reinstated when such data show that the established rate of return is not exceeded and will not be exceeded if the DSIC rate is reinstated and reset.

The DSIC is set forth as follows: ~~0.0095~~0.0095%

Docket No. ~~20-0150~~ Filed: ~~September 11~~November 30, 2020  
Order No. ~~9563~~ Effective with Meter Readings On and After ~~September 21, 2020~~January 1, 2021

~~Filed in Compliance with Order No. 9563 in Docket No. 20-0150~~  
Proposed