

COVER PAGE FOR THE DPL - MARYLAND TARIFF

CURRENT UPDATE

Internet update on or before: December 21, 2011

Tariff changes effective: Proposed (Subject to Commission Approval) for the Billing Month of February 2012.

Total Pages (+ Cover): N/A; Total Leafs: N/A

Reason for the Tariff Changes: Non-Residential Direct Load Control (NR-DLC) Rider effective the Billing Month of February 2012. This rider is Proposed and Subject to Commission Approval.

Case / Order Reference(s): N/A

Leaf Nos. changed in this update: 2, 137 and 138.

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TABLE OF CONTENTS - (Continued)RIDERS

		<u>Leaf Number</u>
"EP"	Electricity Purchased By the Company From Cogenerators and Small Power Producers	93
"EFT"	Energy for Tomorrow	94
"PM"	Peak Management	97
"BSA"	Bill Stabilization Adjustment	102
"ANEM"	Aggregate Net Energy Metering Rider	103
"AGM"	Alternative Generation Metering	106
"EDR"	Economic Development Rider	109
"NCR"	Negotiated Contract Rate	112
"USP"	Universal Service Program Recovery	115
"MMR"	Metering and Meter Reading	116
"SOS"	Standard Offer Service	120
"HPS"	Hourly Priced Service	123
"AC"	Administrative Credit	125
"S"	Standby Service	126
"SOS PIC/DCA"	SOS Phase In Credit / Deferred Cost Adjustment	129
"RDCS"	Reserved Delivery Capacity Service	130
"E-MD"	Empower Md. Charge	132
"R-DLC"	Residential Direct Load Control Rider	134
"RRC"	RGGI Rate Credit	136
"NR-DLC"	Non-Residential Direct Load Control Rider	137

RIDER "NR-DLC"
NON-RESIDENTIAL DIRECT LOAD CONTROL RIDER

A. Availability

NON-RESIDENTIAL CYCLING SERVICE - This rider is applied to and is a part of Schedules "SGS", "TN", "SH", "WH", "LGS", "GS-P", "GS-T", "ORL" and "OL" when a non-residential distribution customer volunteers for this demand response resource program subject to the provisions listed below.

B. General Provisions

1. The customer will allow the Company to install, own, and maintain either a smart thermostat(s) or remotely controlled switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.
2. The customer's central air conditioning or central heat pump equipment must be compatible with the smart thermostat and/or control switches used by the Company for this program.
3. Customer may select one of the following three demand response options:
 - NON-RESIDENTIAL DLC-50% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 15 minutes of each half hour period.
4. The Company may exercise cycling control whenever required for any of the following reasons:
 - 1) to test cycling equipment,
 - 2) in response to a PJM dispatcher request to activate the program,
 - 3) in response to local DPL supply constraints, or
 - 4) in response to regional energy market prices.

Participant override of cycling events will be limited to two events annually and are not permitted during PJM initiated cycling events.
5. Customers may only participate in one direct load control program at a time.

RIDER "NR-DLC"
NON-RESIDENTIAL DIRECT LOAD CONTROL RIDER – (Continued)

C. Contract Terms and Billing

1. The customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program option for at least one year. The Enrollment Credit will be credited to the participant after the cycling equipment has been installed.

Demand Response Options Per Controlled Device

	DLC-50%
One Time Enrollment Installment Credit	\$80.00
Annual Fixed Credit	\$80.00

2. Cost recovery established through Rider "E-MD".

3. The Customer holds DPL harmless for any damages resulting from participation in the program.